

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

300 W. Arrington, Suite 200, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2032' FNL & 911' FEL *Sec. 5, T30N, R6W*

5. Lease Designation and Serial No.

NM-03404

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

212

9. API Well No.

30-039-24686

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Drilling Oper.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-20-90

MIRU Aztec Well Service Rig No. 289. Spudded 12-1/4" hole at 5:45 P.M. Ran 9-5/8", 36#, K-55, ST&C casing set at 287'. DS cemented with 250 sx cl 'G' cement with 3% CaCl<sub>2</sub> & 1/4# Celloflake/sk. Circ. 103 sx cement. Plug down @ 5:45 A.M. Bumped plug w/950 psi. Float held. WOC 5-1/2 hrs. BUBOP.

6-24-90

Ran 7", 23#, J-55, LT&C casing set at 3136.75'. RU Halliburton and cement with 500 sx 65/35 POZ cement with 12% gel and 1/4# Flocele/sk, followed w/100 sx Cl 'B' & 1/4# Flocele/sk, followed by 50 sx Cl 'B' with 3/4 of 1% CFR-3 and 1/4# Flocele/sk. Circ. 125 sx. Plug down at 4:30 PM. Bumped plug with 1500 psi. PU BOP and pressure to 70,000#.RD & released rig.

14. I hereby certify that the foregoing is true and correct

Signed

*R.A. Allred*

Title Drilling Supervisor

Date 8-13-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

SEP 12 1990

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side