

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO SF-078994	
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit G, 2452' FNL and 1609' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO. 30-039-24691		9. WELL NO. 206	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6422'		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T30N, R5W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Drilling Operations</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-03-90- MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 5:45 P.M. Ran 9 5/8", 36# K-55, ST&C casing set at 284'. RU Howco and cement with 250 SX Cl 'B' cement with 3% CaCl₂ and 1/4# flocele/sk. Circ. 118 SX cement. Plug down at 3:15 A.M. Bumped plug with 800 psi. Float did not hold. WOC 8 hrs. NU BOP & test to 1000 psi - Okay.

8-6-90 - RU casing crew. Ran 7", 23#, J-55, LT&C casing set at 3101.76'. RU Halliburton and cemented with 160 SX 65/35 POZ with 12% gel with 1/4#/SD Flocele followed with 418 SX 65/35 POZ with 6% Cl 'B' cement with 1/4# flocele, followed by 50 SX Cl 'B' cement. Circ. 146 SX cement. Plug down at 1:15 P.M. Bumped plug with 1600 psi. Float held. PU BOP and set slips with 65,000#. RD and released rig at 2:30 A.M.

RECEIVED
SEPT 1 1990
OIL CON. DIV.
LST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED R.A. Allred TITLE Drilling Supervisor DATE 8-27-90
R.A. Allred (505) 599-3403

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD _____
 CONDITIONS OF APPROVAL, IF ANY: _____

SEP 04 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA