

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**I. OPERATOR**

Operator: PHILLIPS PETROLEUM COMPANY  
Well API No.: 30-039-24691

Address: 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401

Reason(s) for Filing (Check proper box)  Other (Please explain)

New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Operator  Casinghead Gas  Condensate

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name San Juan 30-5 Unit	Well No. 206	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State/Federal/Other	Lease No. SF-078994
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Location: Unit Letter G : 2452' Feet From The North Line and 1609 Feet From The East Line

Section 18 Township 30N Range 5W, NMPM, Rio Arriba County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil  or Condensate   
None

Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
Northwest Pipeline Corp.

Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 58900, Salt Lake City, UT 84158-0900

If well produces oil or liquids, give location of tanks: \_\_\_\_\_

Unit \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ Is gas actually connected? \_\_\_\_\_ When? \_\_\_\_\_ Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					

Date Spudded: 8-3-90 Date Compl. Ready to Prod.: Perf'd 3-7-91 Total Depth: 3235' P.B.T.D.: 3213'

Elevations (DF, RKB, RT, GR, etc.): 6418' GL (Prepared) Name of Producing Formation: Fruitland Top Oil/Gas Pay: 3116' Tubing Depth: 3194.84'

Perforations: 3116'-3202' Depth Casing Shoe: \_\_\_\_\_

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	284'	250 Sx Cl B, Circ 118 Sx
8-3/4"	7", 23#, J-55	3101.76'	578 Sx 65/35 Poz 50 Sx
6-1/4"	5-1/2", 23#, P110	3215'	Cl B, Circ 146 Sx
	2-3/8", 4.7#, J-55	3194.84'	

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank: \_\_\_\_\_ Date of Test: \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.): \_\_\_\_\_

Length of Test: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_

Actual Prod. During Test: \_\_\_\_\_ Oil - Bbls: \_\_\_\_\_ Water - Bbls: \_\_\_\_\_

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**GAS WELL**

Actual Prod. Test - MCF/D: 2301 Length of Test: 1 Hr. Bbls. Condensate/MCF: 408/Wtr Gravity of Condensate: \_\_\_\_\_

Testing Method (pitot, back pr.): Pitot Tubing Pressure (Shut-in): 240 Casing Pressure (Shut-in): 1450 Choke Size: 2"

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*R. A. Allred*  
Signature: R. A. Allred Drilling Supervisor  
Printed Name: R. A. Allred Title: Drilling Supervisor  
Date: 3-19-91 Telephone No.: (505) 599-3412

**OIL CONSERVATION DIVISION**

APR 26 1991

Date Approved: \_\_\_\_\_

By: *[Signature]*  
Title: SUPERVISOR DISTRICT #3

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.