

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
2. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Phillips Petroleum Company						3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401						7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 2452' FNL & 1609' FEL At top prod. interval reported below Same as above At total depth Same as above						9. WELL NO. 206	
14. PERMIT NO. 03-039-24691						12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED 4-8-91						13. STATE NM	
15. DATE SPUDDED 8-3-90						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
16. DATE T.D. REACHED 2-25-91						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 18, T30 N, R5 W	
17. DATE COMPL. (Ready to prod.) Perf'd 3-7-91						18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 6418' GL (Prepared)	
19. ELEV. CASINGHEAD 6422						20. TOTAL DEPTH, MD & TVD 3235'	
21. PLUG, BACK T.D., MD & TVD 3213'						22. INTERVALS DRILLED BY X	
23. ROTARY TOOLS CABLE TOOLS						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—FOR BOTTOM, NAME (MD AND TVD) 3116' - 3202' Fruitland	
25. WAS DIRECTIONAL SURVEY MADE NO						26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL	
27. WAS WELL CORRED NO						28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	284	12-1/4"	250 Sx C1 B, Circ 118 SX	
7"	23#, J-55	3101.76'	8-3/4"	578 Sx 65/35 Poz, 50 SX C1	B, Circ 146 SX

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2992.31'	3215'	None		2-3/8"	3194.84'	
23# P110					4.7# J-55		

31. PERFORATION RECORD (Interval, size and number) Perf'd w/4 spf (.75" diam) 3174'-3202'; 3146'-3162'; 3116'-3132 Total 240 Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
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33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3-5-91	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. →	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. SI 240	CASING PRESSURE SI 1450	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 2301	WATER—BBL. 408	GAS-OIL RATIO →	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection		35. LIST OF ATTACHMENTS	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. DATE 3-19-91	
SIGNED R. A. Alfred		TITLE Drilling Supervisor	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2430'	2620'	Sandstone			
Kirtland	2620'	2995'	Sandstone & Shale			
Fruitland	2995'	3115'	Sandstone & Shale & Coal			
Fruitland Coal	3115'	3230'	Shale & Coal			
Pictured Cliffs	3237'		Coal			