

(November 1983)
(Form 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR ☐ Other _____

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A, 1189' FNL & 1171' FEL

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

30-039-24692

DATE ISSUED

4-03-90

15. DATE SPUDDED

4-30-90

16. DATE T.D. REACHED

5-10-90

17. DATE COMPL. (Ready to prod.)

perf'd 5-19-90

18. ELEVATIONS (OF, RKB, ST, OR, ETC.)*

6206' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3053'

21. PLUG. BACK T.D., MD & TVD

3053'

22. IF MULTIPLE COMPL. HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2926'-3005' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gr-CCL

27. WAS WELL CORDED

No

28. CASING RECORD (List all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 $\frac{1}{2}$	282'	12-1/4"	250 sx Class "B". Circ 70	sx
7"	23 $\frac{1}{2}$	2916'	8-3/4"	500 sx 65/35 Poz + 150 sx Circ 215 sx.	"B".

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2773.8'	3029'	none		2-7/8"	2980'	none
15.5#							

31. PERFORATION RECORD (Interval, size and number)

Perf'd 4SPF from:

2926-2940'

2948-2960

2972-3005

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-16-90	1	2"	→	0	4981		
SI TUBING PRESS.	CASING PRESSURE (SI)	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
1496	1160	→				ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI - pending connection

35. LIST OF ATTACHMENTS

Logs furnished direct by logging company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. M. Sanders TITLE Supervisor, Regulatory Affairs DATE May 25, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. MAKE DESIGNATION AND SERIAL NO.

SF-078740

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

San Juan 30-5 Unit

10. FARM OR LEASE NAME

11. WELL NO.

209

12. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

13. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

30, 30N, 5W

14. COUNTY OR PARISH

Rio Arriba

15. STATE

New Mexico

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0 2930 2952 2977 2988 3045	2930 2934 2956 2982 3000 3052	Sand & shale Coal interval " " " " " " " "	Fruitland Coal (No open hole logs run - this is a sample top)	2926	