

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-347-39

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Phillips Petroleum Company 17654

3. Address of Operator

300 W. Arrington, Suite 200, Farmington, N.M. 87401

7. Lease Name or Unit Agreement Name

San Juan 31-6 Unit 9259

8. Well No.

210

9. Pool name or Wildcat

71629 Basin Fruitland Coal Gas

4. Well Location

Unit Letter B: 938 Feet From The North Line and 1605 Feet From The East Line

Section 2 Township 30N Range 6W NMPM Rio Arriba County

10. Proposed Depth

3230 (±)

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6414' (GL Unprepared)

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Advise Later

16. Approx. Date Work will start

Upon Approval

17. PROPOSED CASING AND CEMENT PROGRAM

E/319.77

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	250'	200 Sxs	Circ to Surface
8-3/4"	7"	23#, K-55	3072'	600 Sxs	Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3230		*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sxs cement and the well fractured.

RECEIVED

APR 6 1990

OIL CON. DIV
DIST. 3

APPROVAL EXPIRES 10-16-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE

Supv. Regulatory Affairs DATE April 9, 1990

TYPE OR PRINT NAME

L. M. Sanders

(505)
TELEPHONE NO. 599-3431

(This space for State Use)

APPROVED BY

Emile Busch

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

APR 1-6 1990

CONDITIONS OF APPROVAL, IF ANY:

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APR 18 1960

OIL CON. DIV.

Dist. 3

WITHIN 10 DAYS
SUCH NOTICE MUST BE SUBMITTED
UNLESS DRILLING IS COMPLETED
APPROVAL REQUIRED

APR 18 1960

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District Office
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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 31-6 UNIT		Well No. 210
Unit Letter B	Section 2	Township T.30 N.	Range R.6 W.	County RIO ARriba COUNTY	
Actual Footage Location of Well: 938 feet from the NORTH line and 1605 feet from the EAST line					
Ground level Elev. 6414	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal Gas		Dedicated Acreage: 319.77 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation Unitization</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
L. M. Sanders
Printed Name
L. M. Sanders
Position
Supv. Regulatory Affairs
Company
Phillips Petroleum Co.
Date
April 9, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MARCH 21 1990

Signature & Seal of Professional Surveyor
R. Howard Dagg

R. HOWARD DAGG

Certificate No.
8678

Registered Professional
Land Surveyor

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APR 16 1990

OIL CON. DIV. SEC. 2

DIST. 3

E-347-39
159.77 Acres
Tract 13c

E-347-40
80 Acres
Tract 13

E-347-41
80 Acres
Tract 13a

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0