

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24694
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-347-39
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
8. Well No. 210
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, NM 87401	
4. Well Location Unit Letter B : 938 Feet From The North Line and 1605 Feet From The East Line Section 2 Township 30N Range 6W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: <u>DIST. 3</u> ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☒ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-08-90 - Ran 7", 23#, J55, LT&C casing set at 3071'. RUDS cement with 500 SX 65/35 POZ with 12% gel and 1/4# celloflake and 150 SX Cl 'G' cement with 1/4# celloflake/sk. Circ 160 SX cement Plug down and bumped plug with 1250 psi - held. ND BOP. Set casing slips with 60,000#. RD & released rig at 2:00 A.M. on 6-09-90.
- 6-15-90 - RU Halliburton and run SDL-DSN-Micro-CSNG logs from 3255'-3070'
- 6-21-90 - Fractd. from 3076' to 3255' with 32,634 gal gelled wtr. and 1,539,000 SCF/N₂ at 70% foam using 12,080# 40/70 mesh and 189,040 12/20 mesh.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.A. Allred TITLE Drilling Supervisor DATE 8-27-90
TYPE OR PRINT NAME TELEPHONE NO. (505) 599-3403

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 30 1990
CONDITIONS OF APPROVAL, IF ANY: