

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-24698
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Well No. 425R
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter N : 1265 Feet From The South Line and 1855 Feet From The West Line Section 8 Township 30N Range 7W NMPM Rio Arriba County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6130' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <u>OIL CON. DIV</u> <input type="checkbox"/>	OTHER: <u>DIST. 3</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-90 Spud 12-1/4" surface hole at 7:30 p.m., 5-23-90. Drill to 216'.
5-25-90 Drill to 318'. Run 7 jts (302.03') 9-5/8" 36# K-55 casing, set at 314'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk celloflake. Displace with 21 Bbls water. Circulate 17 Bbls cement to surface. Plug down at 10:20 a.m., 5-24-90. WOC 12 hours. Pressure test 9-5/8" casing and BOPs to 600 psig for 30 minutes - held OK.
5-27-90 Drill to 2810'.
5-28-90 Run 65 jts (2793') 7" 23# N-80 USS casing, set at 2805'. Cement with 475 sx (794 cf) Howco Lite with 1/4 #/sk flocele and .6% Halid 322. Tail with 125 sx (147.5 cf) Class B neat with 1/4 #/sk flocele. Run 20 Bbl mud flush ahead. Good circulation throughout. Circulate 22 Bbls good cement to surface. Plug down at 7:30 a.m., 5-27-90. Bump plug to 1400 psi - held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.W. Williams TITLE Administrative Manager DATE 6/26/90
TYPE OR PRINT NAME R. W. Williams TELEPHONE NO. 303-247-0728

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 1 DATE JUN 27 1990
CONDITIONS OF APPROVAL, IF ANY: