

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24698

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
AUG 15 1990

OIL CON. DIV.
DIST. 3

7. Lease Name or Unit Agreement Name

Northeast Blanco Unit

2. Name of Operator
Blackwood & Nichols Co., Ltd.

3. Address of Operator
P. O. Box 1237, Durango, Colorado 81302-1237

8. Well No. 425R
9. Pool name or Wildcat Basin Fruitland Coal

4. Well Location
Unit Letter N : 1265 Feet From The South Line and 1855 Feet From The West Line
Section 8 Township 30N Range 7W NMPM Rio Arriba County

10. Date Spudded 5-23-90
11. Date T.D. Reached 7-11-90
12. Date Compl. (Ready to Prod.) 7-19-90
13. Elevations (DF& RKB, RT, GR, etc.) 6144' KB
14. Elev. Casinghead 6130' GL

15. Total Depth 3050'
16. Plug Back T.D. 3050'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By TD
19. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Basin Coals, open hole completion from 2805' to 3050'

20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Mud Log
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36# K-55	314'	12.25"	295 cf Class B Neat	17 bbls cemer
7.000"	23# N-80	2805'	8.75"	794 cf Howco Lite	
				148 cf Class B Neat	22 bbls cement

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.500"	2721'	3048'	None	N/A	2.875"	2969'	N/A

26. Perforation record (interval, size, and number)
5.5" Uncemented Pre-perfed Liner
2793-3044'
(8 HPF, 0.625)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 2805'-3050'
AMOUNT AND KIND MATERIAL USED Natural, stress relieved the coal zones.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Waiting on pipeline		Flowing during completion operation, wet gauge				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-20-90	1 hr.	3/4" choke		N/A	N/A	N/A	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
900 psig SI	1320 psig SI		N/A	13,200 MCFD	725 BWD	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By M. L. Smith

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

R.W. Williams

Printed Name

R.W. WILLIAMS

Title ADMINISTRATIVE

Date 8/15/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3048'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2817'	2818'						
2849'	2852'						
2859'	2860'						
2861'	2863'						
2908'	2909'						
2914'	2917'						
2918'	2920'						
2921'	2925'						
2926'	2928'						
2930'	2933'						
2950'	2957'						
2960'	2961'						
2965'	2966'						
2997'	3002'						
3009'	3010'						
3011'	3012'						
3020'	3021'						
3029'	3031'						
3032'	3038'						
No electric log run, only a mud log							