

Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-039-24698
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (check proper area):	Other (please explain) _____		
New well: X	Change in Transporter of: _____		
Recompletion:	Oil:	Dry Gas:	
Change in Operator:	Casinghead Gas:	Condensate:	
If change of operator give name and address of previous operator: _____			

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name: Northeast Blanco Unit	Well No.: 425R	Pool Name, including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. FEE
LOCATION				
Unit Letter: M; 1265 ft. from the South line and 1855 ft. from the West line				
Section: 8 Township: 30N Range: 7W, 11W, 12W County: Rio Arriba				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267			
Name of Authorized Trnspr of Casinghead Gas: or Dry Gas: X Blackwood & Nichols Co Ltd	Address (Give address to send approved copy of this form.) P.O. Box 1237, Durango CO 81302			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 8	Twp. 30N	Rge. 7W
Is gas actually connected?			No	When? 8/90
If this production is commingled with that from any other lease or pool, give commingling order number: _____				

**IV. COMPLETION DATA**

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded: 5-23-90	Date Compl. Ready to Prod.: 7-19-90				Total Depth: 3050'	P.B.T.D.: 3050'		
Elevations (DF, RKB, RT, GR, etc): 6130' GL	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 2805'	Tubing Depth: 2969'		
Perforations: 2793-3044'					Depth Casing Shoe: 5" @ 3048'	7" @ 2805'		

**TUBING CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	314'	295 cf Class B Neat
8.75"	7.000"	2805'	794 cf Howco Lite/148 cf Class B
6.25"	5.500" Liner	2721 - 3048	Uncemented
	2.875"	2969'	

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

<b>OIL WELL</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

**GAS WELL** To be tested; completion gauges: 13,200 MCFD (3/4" choke, wet); 735 BPD water

Actual Prod. Test - MCFD: 13,200 MCFD (wet)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 900 psig	Casing Pressure: (shut-in) 1320 psig	Choke Size: 3/4" fixed choke

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Roy W. Williams*  
Signature  
Roy W. Williams  
Title: Operations Manager  
Telephone No.: (303) 247-0728  
Date: 8/14/90

**OIL CONSERVATION DIVISION**

Date Approved **AUG 13 1990**  
Original Signed by **CHARLES GHULSON**  
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

\*Meridian Oil Gathering Inc.

P. O. Box 4289, Farmington, NM 87499

\*Northwest Pipeline

P. O. Box 58900, Salt Lake City, UT 84158-0900