

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

MPSR038A
10:59:38

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D
Page 1
8/16/99

Lease 296000

State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Cumulative	Lease	Days on
County Date	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Water BBLs	Use Gas	Line

Lease 296000 NEBU FC XPA

NM-039 296000-425 NEBU FC 425R

Operator: 999001 DEVON ENERGY CORP (NEVADA)

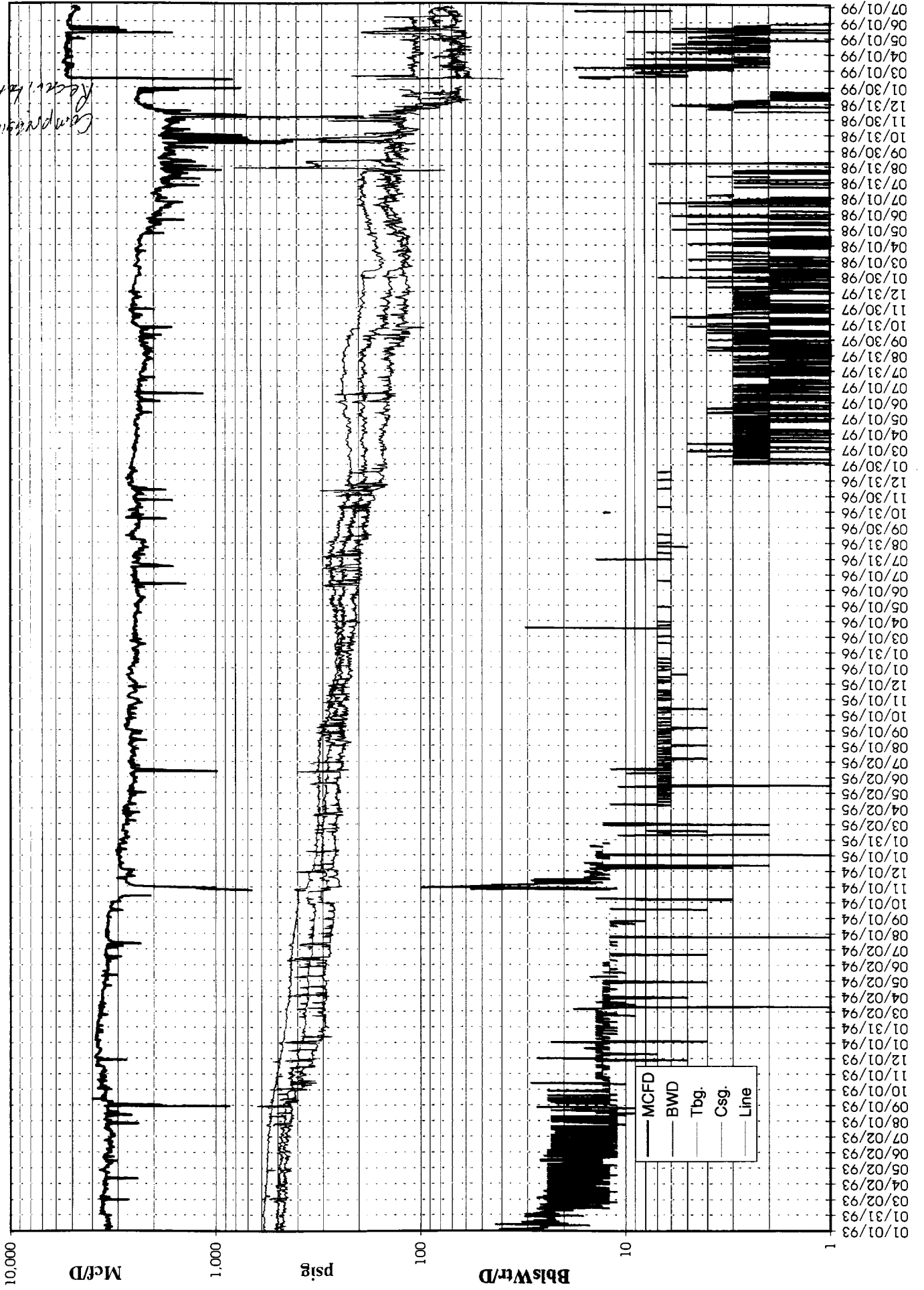
01/98	0	0	76,278	7,231,556			59	108,457		31
02/98	0	0	66,305	7,297,861			47	108,504	260	26
03/98	0	0	73,599	7,371,460			46	108,550	225	26
04/98	0	0	66,581	7,438,041			43	108,593	260	31
05/98	0	0	61,452	7,499,493			56	108,649	252	31
06/98	0	0	55,133	7,554,626			41	108,690	260	31
07/98	0	0	56,440	7,611,066			32	108,722	252	31
08/98	0	0	50,488	7,661,554			32	108,754	260	30
09/98	0	0	49,061	7,710,615			9	108,763	252	30
10/98	0	0	44,984	7,755,599			18	108,781	235	28
11/98	0	0	49,383	7,804,982			9	108,790	235	28
12/98	0	0	48,356	7,853,338			53	108,843	604	26
*** Totals ***										
Year	0	0	698,060	7,853,338	0	0	445	108,843	3,357	354
01/99	0	0	67,364	7,920,702			47	108,890	1,160	29
02/99	0	0	67,914	7,988,616			113	109,003	1,101	13
03/99	0	0	164,077	8,152,693			130	109,133	2,548	31
04/99	0	0	156,328	8,309,021			94	109,227	2,534	30
05/99	0	0	134,693	8,443,714			85	109,312	2,345	26
06/99	0	0	149,668	8,593,382			93	109,405	2,563	30
*** Totals ***										
Year	0	0	740,044	8,593,382	0	0	562	109,405	12,251	159
Sub	0	0	1,438,104	8,593,382	0	0	1,007	109,405	15,608	513
Well	0	0	1,438,104	8,593,382	0	0	1,007	109,405	15,608	513
Lease	0	0	1,438,104	8,593,382	0	0	1,007	109,405	15,608	513

Cumulative totals may reflect volumes not shown

NEBU #425R

SIMS MESA

DAILY PLOT



07/20/99
11:47:27
Campylobacter Inhibition
Recovery Well

State of New Mexico
Energy, Minerals and Natural Resources Department

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Box Drawer DD, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

JUN 21 1999

DEVON ENERGY
CORPORATION

RECEIVED
OIL CON. DIV.

JUN 10 1999

OIL CON. DIV.
DIST. 3

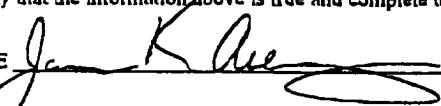
Well API No.	30-039-24698
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Northeast Blanco Unit
8. Well No.	NEBU #425R
9. Pool name or Wildcat	Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6130GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR RE-ENTRY" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>			
2. Name of Operator Devon Energy Corporation			
3. Address of Operator 3300 N. Butler Ave, Suite 211, Farmington, New Mexico 87401			
4. Well Location Unit Letter <u>N</u> : <u>1265</u> Feet From The <u>FSL</u> Line and <u>1855</u> Feet From The <u>FWL</u> Line			
Section	8	Township	30N
Range	7W	NMPM	Rio Arriba
County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6130GL			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG & ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER CBM Re-Cavitation <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

Re-cavitation operations commenced on 1/31/99 and ended on 2/14/99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 2765'. Bottom of liner bit shoe at 3049'.
2 7/8", 6.5#Ft, J-55 tubing set at 3020'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE		TITLE	Production Engineer
DATE	6-9-99		
TYPE OR PRINT NAME	James K. Abbey	TELEPHONE NO.	
(This space for SPECIAL SIGNATURE BY CHARLES T. PETERSON)			
APPROVED BY	DEPUTY OIL & GAS INSPECTOR, DIST. 3	DATE	JUN 10 1999
CONDITIONS OF APPROVAL IF ANY:			