<u>District 1</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 **District III** - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

# New Mexico

## Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

Form C-140 Revised 06/99

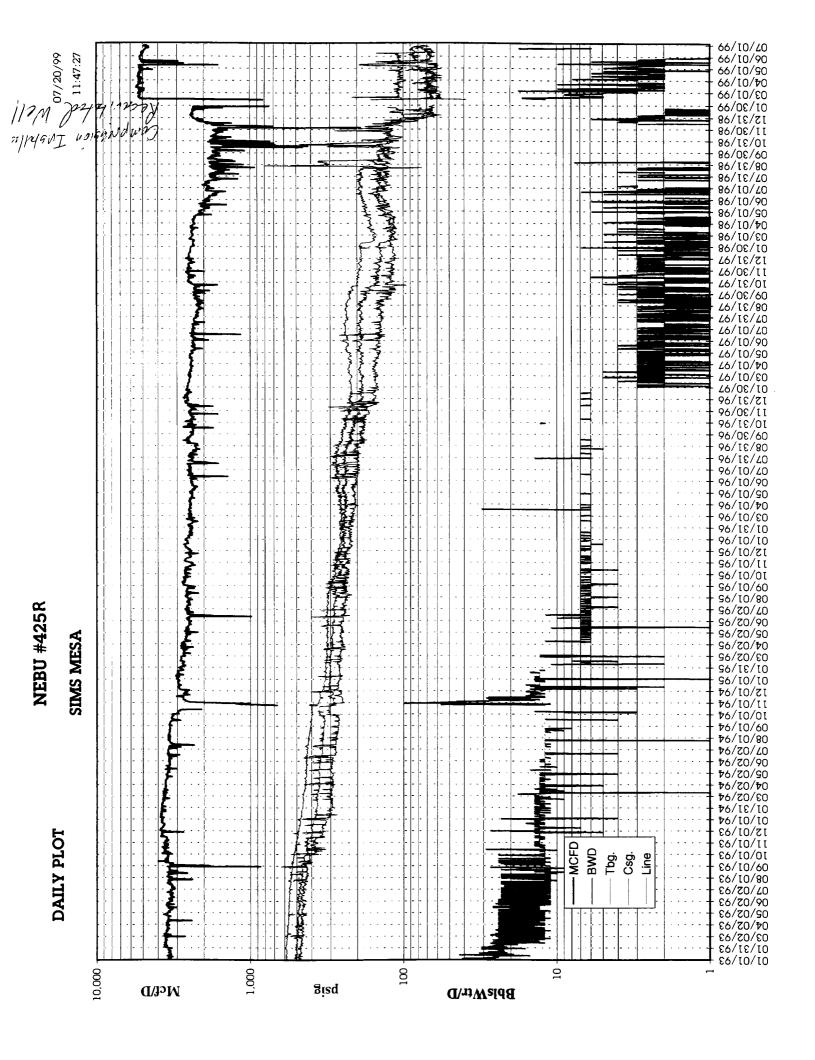
SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

## **APPLICATION FOR**

I. Operator and Well				AUG 2 0 1999 OGRID Number O06137 Phone								
Operator name & address						8114	20	7777-	OGRID N	umber		
		Corporatio				Hos	, LT	(2)[I]	006127			
		way, Suite		COMMO 1000131								
		OK 7310	2			1717	July 2 8	პ				
Contact	Party Booher			(0) 2 (1) (1)								
Property				405-235-3611   Well Number   API Number								
	ast Blanc	co Unit		425R				er	API Number 30-039-24698			
UL N	Section 8	Township 30N	Range 7W	Feet From The 1265	North/South Line SOUTH	Feet F 1855	rom The	East/\ WES	Vest Line	County RIO ARRIBA		
11.	II. Workover											
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):												
1/31/9												
	orkover Cor	npleted:	This well	This well produced from the Fruitland Coal prior to workover; no change following workover.								
2/14/9			L				<u> </u>					
<ul> <li>Attach a description of the Workover Procedures performed to increase production.</li> <li>Attach a production decline curve or table showing at least twelve months of production prior to the workover and at</li> </ul>												
IV.	Attach	a producti	on declir	e curve or table	showing at least	twelv	e months	of proc	luction pr	ior to the workover and at		
V.	least three months of production following the workover reflecting a positive production increase.  V. AFFIDAVIT:											
	State o	f Okla	homa	)								
	) ss.											
	County	of Oklah	oma	)								
	Diana	Booher		, being fir	st duly sworn, up	on oa	th states:					
	1.	I am the	Operator					the at	ove-refe	renced Well.		
	<ol> <li>I am the Operator, or authorized representative of the Operator, of the above-referenced Well.</li> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.</li> </ol>											
	3.	To the be	est of my	knowledge, this	application and	the da	ita used to	prepa	re the pro	oduction curve and/or table		
	A	for this W	ell are c	omplete and acc	curate.							
Signat	ure Du	rua S	. Bo	rober	Title Senior Er	ainee	rina Techr	nician	Date	Aug. 17, 1999		
SUBS	CRIBED	AND SWC	ORN TO	before me this /	7th day of A	uaus	<i>i</i> .	1999	<del>.</del>	1		
				_		J	<u> </u>					
į							≥. ₩.	Due	Lelly 4	•		
					Notary Pu	ıblic			······			
My Co	mmissior	expires:	6-1	9-2003	•							
					<del></del>							
				N USE ONLY:								
VI. CERTIFICATION OF APPROVAL:												
	This Ap	plication	s hereby	approved and the	ne above-referen	ced w	ell is desig	ınated	a Well W	orkover Project and the		
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation, and Revenue Department of this Approval and certifies that this Well Workover Project was											
			<sup>-</sup> axation,	and Revenue De	epartment of this	Appro	oval and co	ertifies	that this	Well Workover Project was		
completed on, <u>S5</u>												
Signature District Supervisor OCD District Date												
Signatur	e District Si	upervisor	$\overline{}$	(	OCD Distri	ct		Date	,	<u>,</u>		
			4			•		1	9/-	0/59		
	<del></del>			<del></del>			<u> </u>		<del>- '/ '</del>	4)7		
VII.	DATE O	F NOTIFIC	ATION T	O THE SECRETA	RY OF THE TAXA	TION	AND REVE	NUE D	EPARTME	ENT:		

	Days on Line		8 4 9 4 9 4 9 4 9 4 9 4 9 4 9 4 9 4 9 4	0 0 0 0 0 1 1 0 0 0 1 1 0 0 0 1 1 0 0 0 0 1 1 0 0 0 1 1 0 1 0 1 1	354	30 30 30 30 30 30	159 513 513	513
	Lease Use Gas	•	700500 70050 70050 70050 70050	6222220 6232220 6335220 6335220	3,357	1,160 1,101 2,548 2,34 2,34 2,563	12,251 15,608 15,608	15,608
	Water Injected		00000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o	00000	000	0
Page 1 8/16/99	Cumulative Water BBLS		108,457 108,550 108,550 108,593 108,649	108,722 108,724 108,763 108,781 108,790 108,843	108,843	108,890 109,003 109,233 109,312 109,405	109,405 109,405 109,405	109,405
воонек_р	Water Volume BBLS		ብ 4 4 ሊረ ወ ሬ ስ ህ ላ	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	445	47 1113 130 984 93	562 1,007 1,007	1,007
	Cumulative NGL Gal	(NEVADA)			0		000	0
) ry Report	NGL Gal	DEVON ENERGY CORP (NEVADA)			٥		000	0
RGY CORP. (NEVADA) Production History Report By Lease	Cumulative Gas MCF	Operator: 999001	7,231,556 7,297,861 7,371,460 7,438,041 7,499,493	7,554,626 7,6611,556 7,6611,556 7,10,615 7,855,599 7,863,338	7,853,338	7,920,702 7,988,616 8,152,693 8,309,021 8,443	8,593,382 8,593,382 8,593,382	8,593,382
DEVON ENE	Gas		76,278 66,305 73,599 66,581	00004444 004694 046046 04606 04604 04604 04604 04604	698,060	67,364 67,914 164,077 156,077 136,693 149,668	740,044 1,438,104 1,438,104	1,438,104
DEC001 Gross	Cumulative Oil BBLS		00000	000000	•	00000	000	0
	Oil BBLS PC XPA		00000	000000	0	00000		o
MPSR038A 10:59:38	Lease 296000 State- Prod County Date Lease 296000 NEBU FC	NM-039 296000-425 NEBU PC 425R	01/98 02/98 03/98 03/98 05/98	06/98 07/98 08/98 09/98 11/98	*** Totals *** Year	01/99 02/99 04/99 06/99	*** Totals Year Sub Well	

Cumulative totals may reflect volumes not shown



#### Submit 3 copies

CONDITIONS OF APPROVAL IF ANY:

### State of New Mexico

ite of New Mexico

Form C-103

Revised 1-1-89

to Appropriate

### Energy, Minerals and Natural Resources Department

District Office YATION DIVISION Well API No. District I 30-039-24698 P.O. Box 1980, Hobbs, NM 88240 JUN 2 1 1999 NM 87505 5. Indicate Type of Lease District II FEE X P.O.Box Drawer DD, Artesia, NM 88210 STATE District III **DEVON ENERGY** 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS! (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" CONO Ortheast Blanco Unit ভাগ্রে র (FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well: X Oil Well Gas Well **Devon Energy Corporation** 8. Well No. **NEBU #425R** 2, Name of Operator 3300 N. Butler Ave, Suite 211, Farmington, New Mexico 87401 3. Address of Operator 9, Pool name or Wildcat 4. Well Location Basin Fruitland Coal Unit Letter N: 1265 Feet From The FSL Line and 1855 Feet From The FWL Line Township Range Rio Arriba County NMPM 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6130GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG & ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDON PULL OR ALTER CASING CASING TEST & CEMENT JOB OTHER: OTHER CBM Re-Cavitation 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103. Re-cavitation operations commenced on 1/31/99 and ended on 2/14/99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 2765'. Bottom of liner bit shoe at 3049'. 2 7/8", 6.5#Ft, J-55 tubing set at 3020'. I herby certify that the information above is true and complete to the best of my knowledge and belief. DATE 6-9-99 SIGNATURE TITLE Production Engineer TYPE OR PRINT NAME James K. Abbey TELEPHONE NO. (This space for Separation Signed By CHARLE T. PERSO DEPUTY OIL & GAS INSPECTOR, DIST JUN APPROVED BY