

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Phillips Petroleum Company

3. ADDRESS OF OPERATOR
 300 W. Arrington, Suite 200, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface Unit B, 1083' FNL & 1821' FEL
 At proposed prod. zone Unit B, 1083' FNL & 1821' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 Miles East From Blanco

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 3459' FWL of 30-5 Unit

16. NO. OF ACRES IN LEASE
 320 AC

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320 AC E/2 of Section

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 72' NW From #14

19. PROPOSED DEPTH
 3745' (±)

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6908' (GL Unprepared)

22. APPROX. DATE WORK WILL START*
 Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
 NM-012331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 San Juan 30-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.
 211

10. FIELD AND POOL, OR WILDCAT
 Basin Fruitland Coal-Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 31, T-30-N, R- 5-W

12. COUNTY OR PARISH
 Rio Arriba

13. STATE
 NM

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	250'	200 sxs, Circ to Surface
8-1/2"	7"	23#, K-55	3590'	600 sxs, Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3490'-3745'	*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with sxs cement and the well fractured.

RECEIVED
 APR 23 1990
 OIL CON. DIV.
 DIST. 3

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L.M. Sanders TITLE Supv. Regulatory Affairs DATE March 21, 1990

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

**APPROVED
 AS AMENDED**

APR 17 1990
 AREA MANAGER

RECEIVED

SEP 11 1950

CON. DIV.

6 1200

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

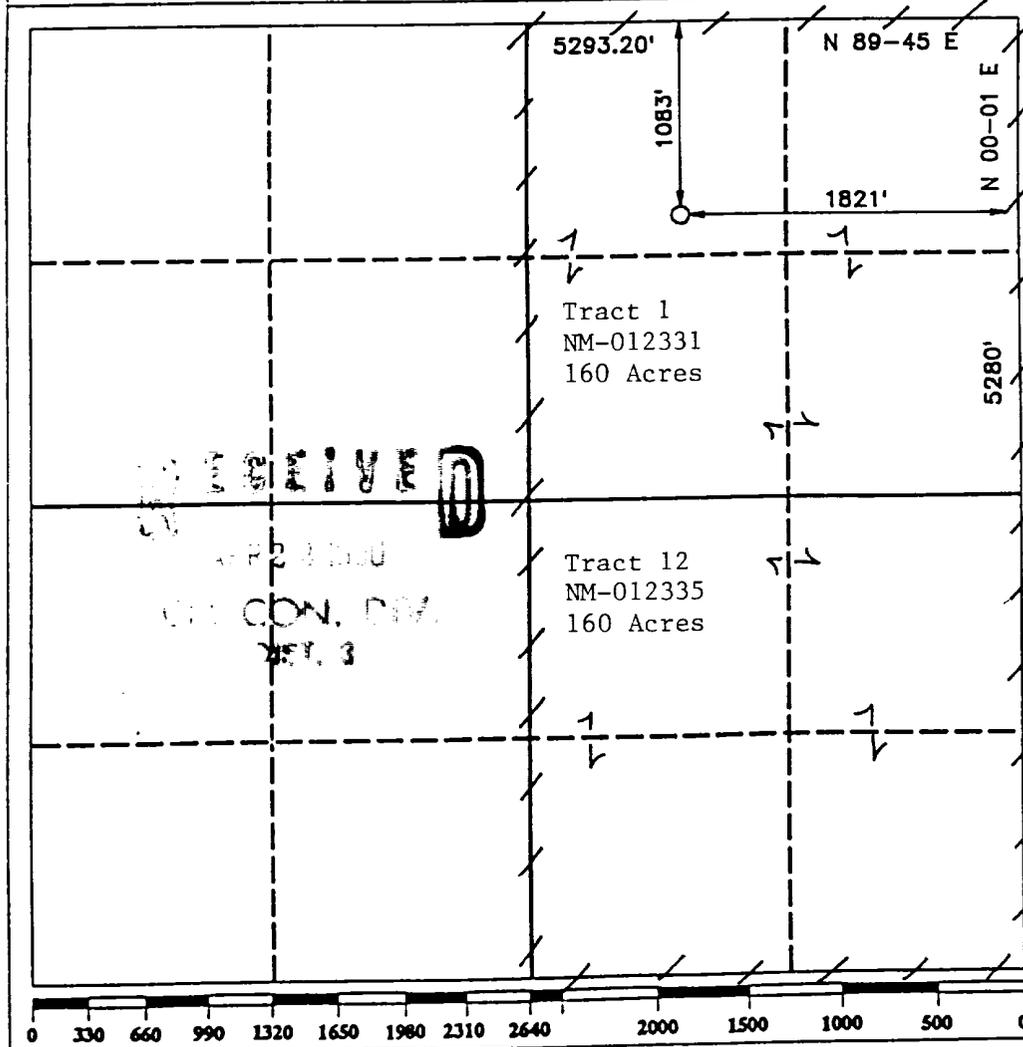
Operator PHILLIPS PETROLEUM			Lease SAN JUAN 30-5		Well No. 211
Unit Letter B	Section 31	Township T.30 N.	Range R.5 W.	County RIO ARRIBA COUNTY	
Actual Footage Location of Well: 1083 feet from the NORTH line and 1821 feet from the EAST line					
Ground level Elev. 6908	Producing Formation Fruitland		Pool Basin Fruitland Coal Gas		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation Unitized

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *L.M. Sanders*
 Printed Name: **L. M. Sanders**
 Position: **Supv. Regulatory Affairs**
 Company: **Phillips Petroleum Co.**
 Date: **March 21, 1990**

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **FEBRUARY 28, 1990**
 Signature & Seal: *R. Howard Daggert*
 Professional Surveyor
 R. HOWARD DAGGETT
 STATE OF NEW MEXICO
 PROFESSIONAL LAND SURVEYOR
 No. 9879

Certificate No. _____
 Registered Professional Land Surveyor

