

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA. Agreement Designation San Juan 30-5 Unit
2. Name of Operator PHILLIPS PETROLEUM COMPANY	8. Well Name and No. 211
3. Address and Telephone No. 300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400	9. API Well No. 30-039-24720
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 1083' FNL & 1821' FEL <i>Sec 31, T30N, R5W</i>	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <i>As Per NTL-FRA-90-1</i>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6-10-90 Time Started: 0709 Time Completed: 0834
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3531 Ft.
Turbo Centralizers at 3105, 3067, 3022.
Spring Type Centralizers at 3515, 3452, 3362, 3276, 3185.
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 sx 65/35 POZ, 12#/sx Gel, 1/4#/sx Celloseal, 11.7 ppq @ 2.39 ft³/sx yield.
Mid Slurry 100 sx Cl "B", 1/4#/sx Celloseal, 15.6 ppq @ 1.18 ft³/sx yield.
Tail Slurry 50 sx Cl "B", + .7% TF-4, 17.5 ppq @ 1.04 ft³/sx yield.
Displaced Plug with 136.5 Bbls Fresh Water.
Volume Cement Circulated 40 Bbls/Sacks
Average Pressure 400 PSI, Average Rate 5 BPM, Bumped Plug with 1500 PSI.

14. I hereby certify that the foregoing is true and correct
Signed R. A. Allred Title Drilling Supervisor Date 9-12-90
(This space for Federal or State office use) ACCEPTED FOR RECORD

Approved by _____ Title _____ Date SEP 25 1990
Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side