Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012331 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well San Juan 30-5 Unit Oil Gas Well 8. Well Name and No. 2. Name of Operator 211 9. API Well No. Phillips Petroleum Company (505) 599-341230-039-24720 3. Address and Telephone No. 300 W. Arrington, Suite 200, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State Unit B, 1083' FNL & 1821' FEL, Sec. 31, T30N, R5W Rio Arriba, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Altering Casing Other Csg., Liner, Tbg Dispose Water 1 1990 OCT (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operational (Claim Security Proposed work of the perturbation of the pe DIST. 3 WOC 7.5 hrs. on surface casing. 6-9-90 Aztec #301 - RU casing crew. Ran 7", 23#, J-55, LT&C casing set @ 3531'. RU Western & cement w/500 SX 65/35 Poz cement w/12% gel & 1/4# gelflake per sk followed by 100 SX C1 B cement $w/\frac{1}{4}$ gelflake/sk followed by 50 SX C1 B cement. Circ. 45 SX cement. Plug down @ 8:30 AM 6-11-90. Bumped plug w/2000 psi. Held. ND BOP. Set csg slips w/75,000#. RD & released rig @ 11:00 AM. 7 - 3 - 90Drake #27 ran 5-1/2", 23#, P-110 liner set @ 3666'. Top of liner @ 3441'. πu Blue Jet and ran GR/CCL & perf'd w/4 spf (.75 diam.) from 3558'-3666'. Total 256 holes. RD Blue Jet & RU to run 2-3/8", 4.7#, J-55 tubing w/Exp. Ck set @ 3624'. RD BOPS & RU wellhead. Pressure test to 3000# - okay. RD & released rig. 14. I hereby certify that the foregoing is true and corr Drilling Supervisor (This space for Federal or State office use) SFP 25 1990 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unipolity and the Training of Residulent statements or representations as to any matter within its jurisdiction