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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM \$1240

Energy, Minerals and Natural Resources Department

Revised 1-1-29
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DISTRICT # P.O. Drewer D.D. Ancela, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L,		10 110		<u> </u>	ANU NA		Wall A	PI No.			
Openior  Phillips Patroleum Co	lips Petroleum Company						30-039-24720				
Wares											
5525 Hwy 64 NBU 3004,	Farmin	igton,	NM	8740	1					·.	
Resson(s) for Filing (Check proper box)					Oliv	a (Please expla	لعنا				
New Well		ej ogseciO						•			
Recompletion :	OI .		Dry O								
Change in Operator	Caringhe	ad Cas 🗌	Conde	ante []						<del></del>	
f change of operator give same and address of previous operator										<del></del>	
IL DESCRIPTION OF WELL	AND LE	ASE				•					
Lease Name		Well No.	Pool I	Varne, Includi	ng Formation			Leave Rederal or Fee		1 0 0 0 1	
San Juan 30-5 Unit		211	Bas	sin Fru	itland Co	oal	State, 1	Aodit of Lan	NM-0	12331	
Location	_			•		1.0	201		п.		
Unit LotterB	:	1083	. Foot F	rom The	North Line		521 Fo	t From The	East	Line	
Cortine 31 Towns	hin '	30N	Range	5	W .NA	ирм,	Rio Ar	riba		County	
Section 31 Towns	-''P	3011		<u>'</u>							
III. DESIGNATION OF TRAI	NSPORTI	ER OF O	IL AN	NATU	RAL GAS				* 4. 1		
Name of Authorized Transporter of Oil	Authorized Transporter of Oil or Condensate				Address (Give	copy of this form	; <b>13 10 04 30</b>	<b>u</b> )			
None	1 4 Con		D	· C·· CW	144		ich arrowd	copy of this form	ાં છ be se	<u></u>	
Name of Authorized Transporter of Casi Phillips Petroleum Co	mnanv		or Dig					Farmingto			
I well produces oil or liquids,	Unit	Sec.	Twp	Ree	It gas schully		Whea		<u> </u>		
rive location of tents.	_i	i	İ	<u> </u>	L		i				
I this production is commingled with the	from any of	her lease or	pool, g	ive comming	ling order sum	xer.					
IV. COMPLETION DATA		<del></del>			<b></b>			Plug Back Sa	me Perk	Diff Res'v	
Designate Type of Completion	n - 000	Oil Well		Cas Well	New Well	Workover	Deepea	Link pacer los	THE KES A	I	
Data Spudded		apl. Ready to	Prod.	<del></del>	Total Depth	l,	I	P.B.T.D.		<del></del>	
pas space		•									
Devetions (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth		
									Depth Casing Shoe		
Perforations											
	<del></del>	TURING	CAS	ING AND	CEMENTI	NG RECOR	D	. <del>'</del>			
HOLE SIZE		CASING & TU			1	DEPTH SET		SACKS CEMENT			
							<del></del>	<b></b>			
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V. TEST DATA AND REQUE	ST FOR	ALLOW	ARI.	2	J			J			
	recovered.	icial volume	of look	a 1 all and mus		aread ton all				w)	
				. (4 8 10 11 11 11 11	i be equal to or	CLUB RY ON	OMO DIE JOS IA	t depth or be for	1426	1.1	
Date First New Oil Run To Tank	Date of T				t be equal to or Producing M	ethod (Flow, p	emp, gas lift,	BEG	1	En	
Data First New Oil Run To Tank	Date of T	cal.			Producing M	ethod (Flow, p	owode jor in ump, gas lift,	19) 6 6	1	e in	
Data First New Oil Run To Tank		cal.		, ca gold mad	Producing M  Casing Press	ethod (Flow, p	owadie jor ist.	Choke Size	2 5 199	7 E IN	
Date First New Oil Run To Tank  Length of Test	Date of T	CERTIF			Producing M Casing Press	ethod (Flow, pr	owapie jor iA ump, gas lift,	Choke Size	2 5 199		
Date First New Oil Run To Tank  Length of Test	Date of T	CERTIF			Producing M	ethod (Flow, pr	omove jor iA- ump, gas lift,	Chote Size  JAN  Gas MCF		/ E IN 3 ,√.	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.