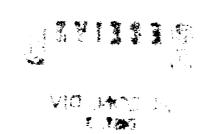
Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR Form approved.
Budget Bureau No. 1004—0136
Expires August 31, 1985

300 W. Arrington, Suite 200, Farmington, N.M. 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Unit N, 1061' FSL & 1540' FWL At proposed prod. sone Unit N, 1061' FSL & 1540' FWL 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 Miles East From Blanco 10. FIELD AND FOOL, OR WILDCAT Basin Fruitland Coal for 11. ABC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-30-N, R-5 -W 12. COUNTY OR PARISH 13. STATE Rio Arriba NM		5. LEASE DESIGNATION ANIM-012335	5. LEASE DESIGNATION AND SERIAL NO. NM-012335						
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?	INTY									
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