

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N, 1061' FSL & 1540' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-039-24721

DATE ISSUED

4-23-90

15. DATE SPUDDED

6-10-90

16. DATE T.D. REACHED

7-9-90

17. DATE COMPL. (Ready to prod.)

Perf'd 7-21-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6593' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3455'

21. PLUG, BACK T.D., MD & TVD

3453'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3324' - 3454' Fruitland

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN, Hi-Res., SL, GR/CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	274'	12-1/4"	250 SX C1 'B', Circ. 90 SX	
7"	23#, J-55	3296'	8-3/4"	500 SX 65/35 Poz, Circ. 195 SX	
				2/500 X B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3186'	3455'	None	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	Exp.Ck. 3429'	KB None

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3444-3454'; 3416'-3426'; 3374'-3400';
3324'-3350'

Total 288 shots

32. SIDE SHOT. FRAC. CEMENT SQUEEZE, ETC.

DEPTH OF INJECTION AND KIND OF MATERIAL USED

SEP 06 1990

OIL CON. D

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-21-90	1	2"	—————→		3042	5	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
SI 1400	SI 1400	—————→				ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on connection

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.A. Allred

TITLE Drilling Supervisor

DATE 8-21-90

NWOCU* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface	2641'	Sandstone			
Kirtland	2641'	2821'	Shale & Sandstone			
Fruitland	2821'	3083'	Shale, Coal & Sandstone			
Fruitland Coal	3228'	3461'	Shale & Coal			
PC	3463'		Sandstone			