F.:rm 3160-5 (November 1983, (Formerly 9-331)	UNITED DEPARTMENT O BUREAU OF LA	Budget Burcau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO NM-012335					
(Do not use th	DRY NOTICES A form for proposals to drill Use "APPLICATION FOR	ND REPORTS ( or to deepen or plug ! PERMIT—" for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTER	OR THINE NAME		
1.				7. UNIT AGREEMENT NA	МĒ		
METT METT	SERTO KY		San Juan 30-5 Unit				
2. NAME OF OPERATOR Phillips Petro	oleum Company			5. PARM OR LEASE NAM			
3. ADDRESS OF OPERATO		<del></del>	· · · · · · · · · · · · · · · · · · ·	9. WBLL NO.			
300 W. Arring	ton, Suite 200, I	212					
4. LOCATION OF WELL ( See also space 17 be	Report location clearly and i	10. FIELD AND POOL, OR	WILDCAT				
At surface		o' EUI			Basin Fruitland Coal		
Unit N	, 1061' FSL & 1540	) FWL		SURVEY OR ARMA	LK. AND		
				Sec. 31, T30N	1, R5W		
14. PERMIT NO.	15. ELEVA	TIONS (Show whether DE	, RT, GR, etc.)	12. COUNTY OR PARISE			
30-039-24721		6593' GL		Rio Arriba	NM		
16.	Check Appropriate	Box To Indicate N	lature of Notice, Report, or	Other Data			
	NOTICE OF INTENTION TO:			EQUENT REPORT OF:			
			WATER SHUT-OFF	REPAIRING W			
TEST WATER SHUT-	MULTIPLE CO	11	FRACTURE TREATMENT	ALTERING CA			
SHOOT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING	ABANDONMEN			
REPAIR WELL	CHANGE PLA	NE	(Other) Csg. & Lin				
(Other)		<u></u>	(NOTE: Report resu Completion or Recort t details, and give pertinent dat	ilts of multiple completion of supletion Report and Log for	<b>to.</b> )		
6-10-90 Plugged down to 600 psi -	• 11:45 P.M. Bumpe okay.	ed plug w/700	psi. Float held. WO	C 6 hours. NU BOE	? & tested		
w/12% gel & l Circ. 195 sx casing slips	/4# celloflake/sk	followed by @ 8:45 P.M.	t @ 3296'. RU Howco 150 sx Cl 'B' cement Bumped plug w/1500 p @ 11:00 P.M.	with 1/4# cellot	tlake/sk.		
7-10-90 RU Schlumberg 7-21-90	er and ran GRN, H	I-Res & SL.					
Ran 5-1/2", P GR/CCL. Perf'	d from 3324'-3454	' with 4 SPF UE tubing w/E	Top of liner @ 3186 (.75" diam) Total of xp. Ck. @ 3429' KB w exp. ck. @ 400 psi.	/ 288 shots. RD Pe //F Nipple @ 3396	etro Wireline ' KB. Land		
10 1 handa and 12 th	the foregoing to true and c	orrect					
SIGNED R.A.IIA	FILE VE		illing Supervisor	DATE 8-22- (505)	-90 599-3403		
APPROVED BY	SEP 0 6 1990	TITLE		ACGENTED FO	R RECORD		
	PPROVAL, IF ANT:			SEP 05	1990		
	nist 3				1000		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







**Job separation sheet** 

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## Energy, Minerals and Nature' esources Department

Form C-104 Revised 1-1-29 See Instruction

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 8" 504-2088

000 Rio Brazos Rd., Aztec, NM 87410	negue					UTHORIZ				
	T(	O TRANS	PORT (		AND NAT	URAL GA	S Well A	PINa		<del></del>
Phillips Potroleum (	'Ompany							) 39-24721	~	-
Phillips Petroleum (							1 20-0	· <u> </u>	<del> </del>	
300 W. Arrington, Su		Farmi	ngton,	NM			<del> </del>		<del></del>	
nason(s) for Filing (Check proper box,					Othe	(Please explain	ia)			
ew Well		Dange in Trac		7						Ì
ocompletion	Oil Carinobead	LiDny Gest∐ Cox		รี						
hange in Operator L	CI RUSTICATO	<u>~~ \                                  </u>	venses [	<u> </u>						
change of operator give name  1 address of previous operator					<del> </del>	<del> </del>				
DESCRIPTION OF WELL	L AND LEAS	SE	<del> </del>				1=: 4		1	se No.
esse Name	1	Well No. Poo			-			( Lease Federalysy Roy	NM-01	
San Juan 30-5 Unit		212 Ba	asin Fr	<u>u1</u> 1	Liand			1111111	1 0	-555
ocation N	. 106	51 <b>-</b>		Sc	outh	and154	:0 ==	a From The	West	Line
Unit Letter	_:	Poe	4 Prom The		Ducii Line	20d	<u> </u>	2 FROM 1100		
Section 31 Towns	hip 30N	Rai	<b></b> 5	W_	, NA	(PM,	Rio	Arriba		County
I. DESIGNATION OF TRA	NSPORTER	or Condensate	AND NA	TUI	Address (Give	address to wh	ich approved	copy of this for	n is to be sen	u)
lame of Authorized Transporter of Oil	□ '	~ Constitute					6 8			
None  None of Authorized Transporter of Car	inghead Gas	Or 1	Dry Cas [X		Address (Give	address to wh	ich approved	copy of this for	n is to be sen	u)
Northwest Pipeline (					P.O. Bo	x 58900,	Salt La	ke City.	UT 841	58
well produces oil or liquids,		Sec. Tw	74 I	Rge.	is gas actually	connected?	When	Attn: Pa	att Rod	gers
re location of tanks.					<u></u>					
his production is commingled with the	at from any other	r lease or pool	, give comm	ningli	ing order sumi	·er				<del></del>
. COMPLETION DATA		Oil Well	Ges We	11	New Well	Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completic	n - (X)	, <u></u>	X	-	i			<u> </u>		
uta Spudded	Date Compl	Ready to Pro	AL.		Total Depth			P.B.T.D.		
6-10-90		7-21-90			Top Oil/Gas	455'	<del> </del>	<del></del>	453 <b>'</b>	
levations (DF, RKB, RT, GR, etc.)	1	ducing Forms	ntion .		l •	•		Tubing Depth	3429'	
6593' GL	Fruit.	ıand			332	<del>4</del>		Depth Casing		
3324' - 32	150'3454	•						<u> </u>		
	T	UBING, CA	ASING A	ND	CEMENTI	NG RECOR		<del></del>	040 053 **	TAGT.
HOLE SIZE	<del></del>	CASING & TUBING SIZE			DEPTH SET			250 SX C1 B-Circ 90 SX		
12-1/4"	9-5/8		K-55		<del> </del>	274'				rc 90 SX POZ Circ 1
8-3/4"		3#, J−5.			<del> </del>	3296' 3455'			+150	04,0110
	5-1/2' 2-3/8'	'', 23#,	P110		Exp. Ck		КВ	None	<del></del>	
. TEST DATA AND REQU	EST FOR A	LLOWAB	LE							
OIL WELL (Test must be after	er recovery of lot	al volume of l	ood oil and	must	be equal to or	exceed top all	owable for the	depth or be fo	r full 24 hou	<u>(ra</u>
ote First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, p	emp. gas lift.	Mc.)		
N/A					0.015			Choke Size		
ength of Test	Tubing Pres	SUR.			Casing Press	AUGLA S	ided .	<u></u>		
and Bard During Test	Oil - Bbls.	<del></del>			Water Blog			Gas- MCF		
Actual Prod. During Test	- Both				O	L-CON	, VIV			
n a wrot f						\ DIST.				
GAS WELL Actual Fred Test - MCF/D	Length of	cst			Bbls. Conde	mic/MMCF		Gravity of C	ondensate	
3042		1 Hr.							· · · · · · · · · ·	
esting Method (pitot, back pr.)	Tubing Pre	seure (Shut-in	)		Casing Pres	ure (Shut-ia)		Choke Size		
Pitot	1	400			11	400		<u> </u>	2"	
L OPERATOR CERTIF	ICATE OF	COMPL	IANCE			011 001	UCEDY	ATION!	אואוכור	N
I handy certify that the rules and it	gulations of the	Oil Conservat	ion			OIL CO		ATION I		J13
District have been complied with	and that the infor	mation given	above		11	_		SEP O!	5 1990	
is true and complete to the best of a	IIA KDOMJEGŠE SI	A. OGUGI.			Dat	a Approve	ed	<u> </u>	<u> </u>	
K/1////				Original Signed by CHARLES GHOLSON						
Signature					By_			, ware		
R.A. Allred	Dr111	ing Sup		r_	11	المالات عادمهم	OI # G#	s inspectol	t, DIST. #3	<b>!</b>
Printed Name	(505)	599-34	<b>Title</b> .03		Title	DEPUTY	UL & UN	2 Inc. 10.10.	<del> </del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 8-22-90

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

Title (505) 599-3403

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-1 M must be filed for each pool in multiply completed wells.