

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-012335	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit N, 1061' FSL & 1540' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO. 30-039-24721		9. WELL NO. 212	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6593' GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec. 31, T30N, R5W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Csg. & Liner <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-10-90

Plugged down @ 11:45 P.M. Bumped plug w/700 psi. Float held. WOC 6 hours. NU BOP & tested to 600 psi - okay.

6-13-90

Drake #26 ran 7", 23#, J-55, LT&C casing set @ 3296'. RU Howco & cement w/500 sx 65/35 Poz w/12% gel & 1/4# celloflake/sk followed by 150 sx Cl 'B' cement with 1/4# celloflake/sk. Circ. 195 sx cement. Plug down @ 8:45 P.M. Bumped plug w/1500 psi. Float held. ND BOP & set casing slips w/60,000#. RD and released rig @ 11:00 P.M.

7-10-90

RU Schlumberger and ran GRN, HI-Res & SL.

7-21-90

Ran 5-1/2", P110, 23# liner set @ 3455' KB. Top of liner @ 3186'. RU Petro Wireline & ran GR/CCL. Perf'd from 3324'-3454' with 4 SPF (.75" diam) Total of 288 shots. RD Petro Wireline. Ran 2-3/8", 4.7#, J-55, 8Rd, EUE tubing w/Exp. Ck. @ 3429' KB w/F Nipple @ 3396' KB. Land tubing, installed master valve, pumped off exp. ck. @ 400 psi. ND BOP. RD & released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Supervisor

DATE 8-22-90

(505) 599-3403

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

SEP 06 1990  
OIL CON. DIV  
DIST. 3

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**LTR**



**Job separation sheet**

