k 5 Cooles prists District Office (KT) lox 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Ravised 1-1-39
See Instructions
at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

CT III

HET I REWAY D.D., Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

nillips retroieur	Company						30-	039-21/91			
525 Hwy 64 NBU 30	004. Farm	ington	. NM 8	37401	•					٠.	
(s) for Filing (Check proper l					y Oth	es (Please expl	<u></u>				
. –		Channel	a Transport			-					
<b>4</b> . 님	03		• •	_		ol Name	_				
ection 📙	OJ	_	Dry Cas		.Ке	i: R-Orc	ler Nos.	327 & 68	386		
la Operator	Casingho	24 Cas _	Condens	ate 🔯							
of operator give name		<del></del>		<del></del>		<del></del>				<del> </del>	
SCRIPTION OF WE	LL AND LE	EASE				·					
lame	Well No. Pool Name, In							(Lease No.			
n Juan 30-5 Unit	: 	63	Gobe	ernado	r Pictured Cliffs		s <b>300,</b>	Still, Pederal of Pop			
)				•		•					
Unk LetterN	: 1	190	_ Foot Pro	a Tbe	South Line	e and15	00 F	et From The	West	Line	
Section 31 Township 30N Range				51	W NMPM R			io Arriba County			
Section 100	чиштр		ivenile.		,,,,	VAI 1/46	,	TO WITTHO	<u> </u>		
ESIGNATION OF T				NATU	RAL GAS			211:0	is to be see		
Authorized Transporter of Oil or Condensate				X	Address (Give address to which approved copy of this form is to be sent)						
ridian Oil Transporters Inc.					3535 E. 30th, Farmington, NM 87401						
Authorized Transporter of			or Dry C	jar 📉				copy of this form			
rthwest Pipeline	Corp.			·				ke City,			
roduces oil or liquids,	Unit	Sec.	Twp	Rge	is gas actuall	y connected?	Whea	Attn: C	laire :	Potter	
tion of tanks.	i	<u>L</u>	1	<u> </u>	<u> </u>		l				
oduction is commingled with	that from any o	ther lease or	r pool, give	commingi	ing order sumi	ber:					
		Oil Wel	ı G	es Well	New Well	Workover	Deepea	Plug Back Sa	me Res'v	Diff Res'v	
gnate Type of Comple		<u>i_</u>	_i_		İ	i	ii			<u> </u>	
added	Date Con	npl. Ready 1	io Prod.		Total Depth			P.B.T.D.			
	No. 20 and					Top Oil/Gas Pay			Dating Dood		
est (DF, RKB, RT, GR, etc.) Name of Producing Formation					1.07.02.03			Tubing Depth			
OSS .					1			Depth Casing S	Z)ON		
			erengan on remo-					<u> </u>			
					CEMENTING RECORD			T OLOVO OF LEVE			
HOLE SIZE	C/	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
		<del> </del>			L			ļ			
								<u> </u>			
					<u> </u>			<del> </del>			
					<u> </u>			<u> </u>			
ST DATA AND REQ	UEST FOR	ALLOW	ABLE			_				. •	
	fter recovery of	total volum	e of load o	d and must				s depth or be for	pati 24 Rou	37	
Mew Oil Rua To Tank	Date of T	cat.			Producing M	ethod (Flow, p	ump, gas lift, i	Re.)			
					<u> </u>			A I	<u> </u>	V F	
of Test	Tubing P	Tubing Pressure				Casing Pressure				0 <b>-</b>	
	<u> </u>							1111			
rod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbls.			JUN 2 7 1991			
					<u> </u>	<del> </del>		011 (	CON	DIV	
WELL	War and an	Test			160, 7-7-	nerte AALF		TGOVEN OF CO	45		
Trod. Test - MCF/D	reutar a	Length of Test			Bbls. Condensate/MMCF			Gravity of Configuration			
					Contract to	/4L.2.1		Choke Size		<del></del>	
Method (pisot, back pr.)	Tuoing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			4,000			
PERATOR CERTI	EICATE O	E COM	DITAN	CE	1			<del></del>			
				ندب	11 (	OIL CO	<b>NSERV</b>	ATION D	IVISIO	ON	
ereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given above											
sion have been complied will be and complete to the best of	nny kaominina	THE DESTRUCTION SO	**************************************		1		. تعد	IIIN 9.	7 1001		
and the first of the same	,				Date	a Approve	<b>3</b> 0	-JUN A	11221		
08121	II	Original Signed by FRANK T. CHAVEZ									
etiro	By										
E. Robinson	Sr. Dr	lg. &	Prod.	Engr.	11		SUFE			1	
ed Name			Title		Title	)_	36-c			:	
6-91	(505)			<del></del>	1						
		Te	lephoos N	lo.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.