Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT -" for such proposals	SUNDRY NOTICES AND REPORTS ON WELLS		NM-012335
SUBMIT IN TRIPLICATE 1. Type of Well Ober SUBMIT IN TRIPLICATE Submit In Triplicate	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE 1. Type of Welf	• •	,	
San Juan 30-5 Unit S. Will Ober S. Name of Operator Phillips Petroleum Company S. Address and Engineer S. Name of Operator S. Name of Oper			7. If Unit or CA, Agreement Designation
Section Sect	SUBMIT IN TRIPLICATE		·
S. J. 30-5 #212	1. Type of Weil		
Phillips Petroleum Company 3. Address and Telephone No. 5525 Highway 64. NBU 3004. Farmington, NM 87401 505-599-3454 4. Location of Well (Footage, Sec., T., R., M., of survey Destription) Unit N, 1061 FSL & 1540* FWL Section 31, T-30-N, R-5-W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice To be subsequent Report To	Oil Gas Well Other		8. Well Name and No.
3. Address and Telephone No. 5525 Highway 64. NBU 3004, Farmington, NM 87401 505-599-3454 Leation of Well Rootage, See, T. R. M., or Survey Description) Unit N. 1061' FSL & 1540' FWL Section 31, T-30-N, R-5-W 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Plugging Back Abrandomment Notice Note Contribution Non-Routine Freaturing West Shut-Off Conversion to Injection Non-Routine Freaturing Non-Routine Freaturing Non-Routine Freaturi	2. Name of Operator		SJ 30-5 #212
5555 5Highway 64, NBU 3004, Farmington, NM 87401 Location of Well (Poolege, Sec. T., R., M., or Survey Description) Unit N. 1061 FSL & 1540* FWL Section 31, T-30·N, R-5·W Basin Fruitland Coal 11. County of Parish, Sate Rio Arriba, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Notice of Intent Describe Proposed or Completed Operations (Clearly rate all pertinent details, and give pertinent dates, including stimulated dute of frating any proposed work. If well is directionally drille give about a Completed Work. 13. 31-95 MIRU Big A #23 to remove liner and recavitate well. PT BOP stack. COOH w/2-3/8" tubing. 14. 1 hereby certify that the former and of Comment and water sweeps. POOH periodically to test. CO to TD. 14. 1 hereby certify that the former is that a support equipment. 15. 10. 20. 20. 20. 20. 20. 20. 20. 20. 20. 2			9. API Well No.
4. Loseobo of Well (Frotzes, Sec. T., R. M., or Survey Description) Unit N., 1061* FSL & 1540* FWL Section 31, T-30·N. R-5-W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Abandonment Recompletion Final Abandonment Notice Abandonment Frieging Back Subsequent Report Final Abandonment Notice Altering Casing Youter Remove liner & recav Convertion to Injection Other Remove liner & recav Note: Report and indige conjection of Waltering Casing Water Studies of Institute Abandon of Marting any proposed work. If well is directionally drills 3-31-95 MIRU Big A #23 to remove liner and recavitate well. PT BOP stack. COOH w/2-3/8" tubing. Killed well. RIH & set 7" RBP. RD BOPs & stingle WH, RU BOPs & Dual WH, builed RBP, GiH Wyfishing tools. COOH w/fishing tools & 5-1/2" liner. GiH, CO to TD @ 3455*. ROtate & reciprocate w/air, water and foamer and water sweeps. POOH periodically to test. CO to TD. Landed 2-3/8". 4.7# J-55, Exp. check @ 3396* with bottom joint at 3395*. RD BOPs & HCR valves, RU WH, test. Good test. Pulled BPV out of donut. RD rig & support equipment. Release rig @ 0600 hrs. 4-26-95. (This space for Federal or State office use) Approved by Title Envir./Regulatory Engineer Date 5-05-95 (This space for Federal or State office use) Approved by Title Approved by Title Approved by Approved by	•	enmington NM 97401 505-500-3454	
Unit N, 1061' FSL & 1540' FWL Section 31, T-30-N, R-5-W Basin Fruitland Coal			10. Field and Pool, or exploratory Area
Section 31, T-30-N, R-5-W Check Appropriate Box(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type of Submission Type of Action Type of Action Recomplation Recomplation Recomplation Notice of Intern Recomplation Recomplation Non-Routine Firsturing Recomplation Non-Routine Firsturing Non-Routine Firsturing Water Shart-Off Convertion to Injection Unique Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well it directionally drilled well RIH & set 7" RBP. RD BOPs & single WH., RU BOPs & Dual WH., pulled RBP, GIH W/fishing tools. COOH w/2-3/8" tubing. Killed well. RIH & set 7" RBP. RD BOPs & single WH., RU BOPs & Dual WH., pulled RBP, GIH W/fishing tools. COOH w/fishing tools & 5-1/2" liner. GIH, CO to TD @ 3455'. Rotate & reciprocate w/air, water and foamer and water sweeps. POOH periodically to test. CO to TD. Landed 2-3/8" 4.7# J-55, Exp. check @ 3396' with bottom joint at 3395'. RD BOPs & HCR valves, RU WH, test. Good test. Pulled BPV out of donut. RD rig & support equipment. Release rig @ 0600 hrs. 4-26-95. Title Envir./Regulatory Engineer Date 5-05-95			Basin Fruitland Coal
Rio Arriba. NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		· -	
TYPE OF SUBMISSION Notice of Intent	, , , , , , , , , , , , , , , , , , , ,		Rio Arriba, NM
TYPE OF SUBMISSION Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT.	OR OTHER DATA
Notice of Intent		·	
Recompletion New Construction New Construction Non-Routine Fracturing Water Shitt-Off Casing Repair Cheek Report meals of fanishe completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 3-31-95 MIRU Big A #23 to remove liner and recavitate well. PT BOP stack. COOH w/2-3/8" tubing. Killed well. RIH & set 7" RBP. RD BOPs & single WH, RU BOPs & Doubled W/2-3/8" tubing. Killed well. RIH & set 7" RBP. RD BOPs & single WH, RU BOPs & Doubled W/2-3/8" tubing. Killed well. RIH & set 7" RBP. RD BOPs & 5-1/2" liner. GIH, CO to TD & 3455'. Rotate & reciprocate w/air, water and foamer and water sweeps. POOH periodically to test. CO to TD. Landed 2-3/8", 4.7# J-55, Exp. check & 3396' with bottom joint at 3395'. RD BOPs & HCR valves, RU WH, test. Good test. Pulled BPV out of donut. RD rig & support equipment. Release rig @ 0600 hrs. 4-26-95. Accepted by	I THE OF SUBMISSION	I THE OF ACTION	
Plugging Back Non-Routine Fracturing water Shut-Off Casing Repair Casing Repair Casing Repair Convertion to Injection Other Remove liner & recav. Other Remove liner and recapitation on well register in the substitute of the work. If well is directionally drille give substitute to cations and measured and true vertical depths for all markers and conseperations to this work. Other W. Other Remove liner and recavitate well. PT BOP stack. COOH W/2-3/8" tubing. MIRU BIG A #23 to remove liner and recavitate well. PT BOP stack. COOH W/2-3/8" tubing. Killed well. RIH & set 7" RBP. RD BOPs & single WH, RU BOPs & Dual WH, pulled RBP, GIH W/fishing tools. COOH periodically to test. CO to TD. Landed 2-3/8". 4.7# J-55. Exp. check @ 3396' with bottom joint at 3395'. RD BOPs & HCR valves, RU WH, test. Good test. Pulled BPV out of donut. RD rig & support equipment. Release rig @ 0600 hrs. 4-26-95. Other Records Cook	Notice of Intent	Abandonment	
Casing Repair Water Shut-Off Conversion to Injection Dispose Water Conversion to Injection Dispose Water Conversion to Injection Conversion to Injection Dispose Water Conversion of Milkering Casing Conversion to Injection Conver	[v]	Recompletion	New Construction
Altering Casing Other Remove liner & recav. Dispose Water Note: Reprove liner & recav. Dispose Water Note: Reprove liner & recav. Dispose Water Note: Reprove liner and recavitate well. 3-31-95 MIRU Big A #23 to remove liner and recavitate well. PT BOP stack. COOH w/2-3/8" tubing. Killed well. RIH & set 7" RBP. RD BOPs & single WH, RU BOPs & Dual WH, pulled RBP, GIH W/fishing tools. COOH w/fishing tools & 5-1/2" liner. GIH, CO to TD @ 3455'. Rotate & reciprocate w/air, water and foamer and water sweeps. POOH periodically to test. CO to TD. Landed 2-3/8", 4.7# J-55, Exp. check @ 3396' with bottom joint at 3395'. RD BOPs & HCR valves, RU WH, test. Good test. Pulled BPV out of donut. RD rig & support equipment. Release rig @ 0600 hrs. 4-26-95. Title Envir./Regulatory Engineer Date 5-05-95 Title Envir./Regulatory Engineer Date 5-05-95 Approved by	Subsequent Report	Plugging Back	
Approved by Appro	First Abandanment Nation	Casing Repair	Water Shut-Off
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 3-31-95 MIRU Big A #23 to remove liner and recavitate well. PT BOP stack. COOH w/2-3/8" tubing. Killed well. RIH & set 7" RBP. RD BOPs & single WH, RU BOPs & Dual WH, pulled RBP, GIH w/fishing tools. COOH w/fishing tools & 5-1/2" liner. GIH, CO to TD @ 3455'. Rotate & reciprocate w/air, water and foamer and water sweeps. POOH periodically to test. CO to TD. Landed 2-3/8", 4.7# J-55, Exp. check @ 3396' with bottom joint at 3395'. RD BOPs & HCR valves, RU WH, test. Good test. Pulled BPV out of donut. RD rig & support equipment. Release rig @ 0600 hrs. 4-26-95. Approved by	Final Abandonment Nonce	. ==	
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3-31-95 MIRU Big A #23 to remove liner and recavitate well. PT BOP stack. COOH w/2-3/8" tubing. Killed well. RIH & set 7" RBP. RD BOPs & single WH, RU BOPs & Dual WH, pulled RBP, GIH w/fishing tools. COOH w/fishing tools & 5-1/2" liner. GIH, CO to TD @ 3455'. Rotate & reciprocate w/air, water and foamer and water sweeps. POOH periodically to test. CO to TD. Landed 2-3/8", 4.7# J-55, Exp. check @ 3396' with bottom joint at 3395'. RD BOPs & HCR valves, RU WH, test. Good test. Pulled BPV out of donut. RD rig & support equipment. Release rig @ 0600 hrs. 4-26-95. 14. I hereby certify that the foreign is true and correct Signed			
Signed	MIRU Big A #23 to remove liner Killed well. RIH & set 7" RBP. w/fishing tools. COOH w/fishir reciprocate w/air, water and followed 2-3/8", 4.7# J-55, Exp. valves, RU WH, test. Good test	RD BOPs & single WH, RU BOPs & Dual ng tools & 5-1/2" liner. GIH, CO to TH pamer and water sweeps. POOH periodic check @ 3396' with bottom joint at 339 c. Pulled BPV out of donut. RD rig &	WH, pulled RBP, GIH D @ 3455'. Rotate & ally to test. CO to TD. 95'. RD BOPs & HCR
Title Envir./Regulatory Engineer 5-05-95 (This space for Federal or State office use) Approved by Title Title ACCEPTED FOR RECORD			是
Title Envir./Regulatory Engineer Date 5-05-95 (This space for Federal or State office use) Approved by Title Title ACCEPTED FOR RECORD		MAY 1	1 000
Signed		6000	1 A385 127
Signed		Mais Con Been	
(This space for Federal or State office use) Approved by Title ACCEPTED FOR RECORD	14. I hereby certify that the foregoing is true and correct		
Approved by Title ACCEPTED FOR RECORD	Signed	Title Envir./Regulatory Engineer	Date 5-05-95
Approved by Title ACCEPTED FOR RECORD	(This space for Federal or State office use)		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement	or representations as to any matter within its jurisdiction.		