State of New Mexico

Form C-101

Submit to Appropriate District Office State Lease — 6 copies	Energy, 1	Energy, Minerals and Natural Resources Department			Revised 1-1-89		
Fee Lease - 5 copies	OILC	OIL CONSERVATION DIVISION P.O. Box 2088			API NO. (assigner by OCD on New Wells) $30-039-24768$		
DISTRICT I P.O. Box 1980, Hobbs, NM	****						
	Sa	anta Fe, New Mexico 8	37504-2088	5. Indicate T	vne of Leasa	\neg	
DISTRICT II P.O. Drawer DD, Artesia, NI	M 88210		•		STATE X FEE	ᆜ┤	
חוכדשורד ווו				1	Gas Lease No.		
1000 Rio Brazos Rd., Aztec,				E-347		777)	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					Win American Name	777	
1a. Type of Work:				7. Lease Nat	ne or Unit Agreement Name		
DRILL	X RE-ENTER	DEEPEN [PLUG BACK			Ì	
b. Type of Well:		SINGLE	MULTIPLE _	- l			
MET MET [OTHER	20NE	Z ZONE L	J San Jua	n 30-5 Unit		
2. Name of Operator				8. Well No.	W 1320		
Phillips Petroleum Company				219	9. Pool name or Wildcat		
3. Address of Operator				1	Basin Fruitland Coal		
300 W. Arring	ton, Suite 200	, Farmington, N.1	M. 87401	basin F	ruitiang Coar		
4. Well Location	: 1586_ Foot Fr	mm The South	Line and 1	304 Feet	From The West	Line	
· Unit Letter	:1300_ real h	Oll The					
Section 16	Towns	thin 30N Ran	ige 51%	nmpm R	io Arriba Cou	nty	
Section 16							
//////////////////////////////////////				1. Formation	12. Rotary or C.T.		
		3075'		Fruitland	Rotary 16. Approx. Date Work will start		
13. Elevations (Show whether DF, RT, GR, etc.)		Kind & Status Plug Bond Blanket 15. Drilling Contractor Advise Lat			Upon Approval		
6344' (GL Unpr	epared)						
17.		ROPOSED CASING AN	ID CEMENT PHO	CHAM	CEMENT EST. TOP		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	200 S			
12-1/4"	9-5/8"	36#, K-55	250' 3000'	600 Sz			
8-3/4"	7"	23#, K-55	2900'-3075'	000 52	*		
6-1/8"	5-1/2"	15.5# or 23#	2300 -3073				
being cemen	ted.				the open hole with	out	
*If the coal	is not cleate	d a 5-1/2", 15.5	#, K-55 liner	will be r	un, cemented with		
100 sxs cem	ont and the we	ll fractured.		-			
		MDES //-22-70		(0)	ECEIAEU	i	
	LINEES DRILL	NG IS COMMENCED.		Iñs			
	SPUD NOTICE	WOZ! DE 2000		0.0	MAY2 2 1000	,	
	WITHIN 10 DA	iye.			MAY2 2 1990		
Use mud additives as required for control. BOP Equipment: See attached schematic (Fig. 7-9 or 7-10)				.0)	OIL CON. DIV.		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AS ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Supv. Regulatory Affairs TELEPHONE NO. L. M. Sanders TYPE OR FRINT NAME

(This space for State Use)

DEPUTY OR & GAS INSPECTOR, DIST. #3

CONDITIONS OF ATTROVAL, IF ANY:

MONTH ON LENGTH COMMENCED STAD MOTICE MUST BE SUBMITTED STAU OF HINTON

LEE SEVEN OIL CON. DIV.

----- WAY 2 2 1990

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III

. WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Azzec, NM 87410 Wall No. SAN JUAN 30-5 UNIT 219 PHILLIPS PETROLEUM RIO ARRIBA COUNTY Section 16 T.30 N. R.5 W. Unit Letter feet from the WEST Actual Footage Location of Well: 1304 line SOUTH line and 1586 Dedicated Acreage: feet from the Pool Producing Formation Ground level Elev. 320 Acres Basin Fruitland Coal Fruitland 6344 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Unitization If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, elirminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the E - 347 - 40best of my browledge and belief. Tract 17A 80 Acres Signatur Printed Name M. Sanders MAY212 1990 Supv. Regulatory Affairs E-347-41 OIL CON. DIV Company Tract 17D Phillips Petroleum Co. 80 Acres Date SURVEYOR CERTIFICATION 16 SEC. I hereby certify that the well location shown on this plat was plotted from field notes of E-347-39 actual surveys made by me or under my Tract 17F supervison, and that the same is true and 160 Acres correct to the best of my knowledge and belief. 1304 Date Surveyed MA Signature & 586' 8 z Certificate N Land Surveyor 500 1000 2000 1500 1980 2310 2640 1320 1650 990 330 660