

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation & Serial #

SF079043

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 403R

9. API Well No.:

30-039-24785

10. Field & Pool/Explry Area:

Basin Fruitland Coal

11. County or Parish, State:

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well X other _____

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 1400' FEL
Section 9, T30N, R7W.

RECEIVED
JUL 18 1990

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	OIL COMPLETION	TYPE OF ACTION
____ Notice of Intent	____ Abandonment	____ Change of Plans
____ Subsequent Report	____ Recompletion	XX New Construction
____ Final Abandonment Notice	____ Plugging Back	____ Non-Routine Fracturing
	____ Casing Repair	____ Water Shut-Off
	____ Altering Casing	____ Conversion to Injection
	____ Other:	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30-90 Spud 12-1/4" surface hole at 8:00 a.m., 5-29-90. Drill to 312'.
5-31-90 Run 7 jts (298.0') 9-5/8" 36# K-55 casing, set at 312'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk flocele. Good circulation throughout. Circulate 22 Bbls cement to surface. Plug down at 2:15 p.m., 5-30-90 WOC. Pressure test 9-5/8" casing and BOP to 600 psi for 30 minutes - held OK.
6-03-90 Drill to 2960'.
6-04-90 Run 65 jts (2964.95') 7" 23# K-55 LT&C casing; set at 2958'. Cement with 475 sx (786 cf) Howco Lite with .6% Halid 322 and 1/4 #/sk flocele. Tail with 125 sx (147 cf) Class B with 1/4 #/sk flocele. Run 20 Bbls mud flush ahead. Good circulation throughout. Circulate 24 Bbls cement to surface. Plug down at 11:30 a.m., 6-03-90. Float held.

14. I hereby certify that the foregoing is true and correct.

Signed: R. W. Williams ROY W. WILLIAMS

Title: ADMINISTRATOR

(This space for Federal or State office use)

JUL 12 1990

Approved By _____
Conditions of approval, if any:

Title _____

Date
FARMINGTON RESOURCE AREA

BY MT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD