

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24787
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well No. #215
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6348' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator 3539 East 30th Street - Farmington, NM 87402
4. Well Location Unit Letter H : 1530 Feet From The North Line and 1034 Feet From The East Line Section 8 Township 30N Range 5W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6348' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Drilling Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-90: MOL & RU. Drilled MH & RH. Spudded well at 1845 hrs 8-21-90. Drilled 275' of surface hole w/ spud mud. Ran 6 jts (258') 9-5/8", 40#, K-55, ST&C, USS smls csg. Set at 271' KB. Cemented w/ 120 sx (143 cu.ft.) C1 "B" w/ 3% CaCl<sub>2</sub> and 1/4# cele-flake/sk. Circulated 4 bbls good cement.

8-22-90: Plug down at 0345 hrs 8-22-90. WOC. Pressure tested 9-5/8" csg to 1500# for 30 minutes - held ok.

8-23-90: TD'd well w/ mud.

8-24-90: TOH LDDP & DC's. RU casers and ran 71 jts (3009') 7", 23#, K-55, LT&C, USS smls csg. Set at 3021' KB. FC at 2976' KB. Cemented w/ 340 sx (704 cu.ft.) C1 "B"

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE 8-28-90

TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 31 1990

CONDITIONS OF APPROVAL, IF ANY:

8-24-90 (continued)

65/35 poz w/ 12% gel, 2% CaCl<sub>2</sub>, & 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1  
"B" w/ 2% CaCl<sub>2</sub>, & 1/4# cele-flake/sk. Circulated 6 bbls cement. Plug down at 1345  
hrs 8-24-90. MD BOP. Rig released at 1700 hrs 8-25-90. OFF REPORT UNTIL COMPLETION.