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DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

DISTRICT # F.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							W IPA	PI No.			
Operator											
Phillips Petroleum Cor	npany										
Address				07/01	•						
5525 Hwy 64 NBU 3004,	Farmin	gton,	NM	87401							
Reason(s) for Filing (Check proper box)					[] Other	(Please explai	A)			ł	
New Well		Change in	Trace	porter of:				•		ľ	
	Oil		Dry (
Recompletion	Ordnober	4 Om 🗍	•	combs							
Change in Operator											
If change of operator give same											
and address of previous operator						•	***				
IL DESCRIPTION OF WELL	LL AND LEASE						1 21 4	/1	Lease No.		
Lease Name		Well No. [Pool Name, Include			of Lormone			Kind of Lease Sute, Federal or Fee		100	
San Juan 30-5 Unit	t	215 Basin Frui			tland Coal						
Location				•							
7.7	/5	30		Prom TheN	Iorth ***	10	34 Fe	et Prom The	Fact	Line	
Unit Letter	_:_ / _	50	. Irod		OT CIT DIE					1	
8	30N		_	5 W	12	OPM.	≀io Ar	rıba		County	
Section Townsh	ip		Rang	<u> </u>	1,70	Trm,					
III. DESIGNATION OF TRAN	NSPORTE	CR OF O	IL A	ND NATU	CAL GAS		ist someway	copy of this form	is to be se	nd)	
Name of Authorized Transporter of Oil		or Condet	V Earl		Appless (Civ	e occurrent to wh	en approved	(4) 4 2~ J	• • • • • • • • • • • • • • • • • • • •	-	
None											
Name of Authorized Transporter of Casin	ghead Gas	ad Gas or Dry Gas			Address (Give	e address to wh	ich approved	copy of this form	n 10 pt 11	~/	
Phillips Petroleum Con	mpanv				5525 Hw	, 64 NBU	3004,	Farmingto	n, NM	87401	
	Unit	Sec.	Twp		ls gas actually		When			1	
If well produces oil or liquids,	Own	1 200	IIAb	, in	is gas account						
cive location of tanks.		<u> </u>	<u> </u>		<u> </u>						
If this production is commingled with that	t from any or	her lease or	pool,	Sive comming	ing order sum	×47:					
IV. COMPLETION DATA							<u></u>			Diff Res'v	
		Oil Well	: [Gas Well	New Well	Workover	Deepea	Plug Back Sa	IDS KELV	pui kar	
Designate Type of Completion	1 - (X)	Ì	ı		1		<u> </u>	<u></u>		J	
Date Spudded		ipl. Ready is	o Prod		Total Depth			P.B.T.D.			
Date Spring	İ	•			Ì			·			
The property of	Name of	Producing F	· · · · · ·	<u>~</u>	Top Oil/Ges Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of	. rooming .	VI								
					L			Depth Casing	2004		
Perforations											
								<u> </u>			
		TUBING	, CA	SING AND	CEMENTI	NG RECOR	<u>D</u>				
HOLE SIZE	C	ASING & T	שאשט	G SIZE	}	DEPTH SET		SA SA	CKS CEM	ENI	
NOLE GEE											
											
					 						
					 			1			
	1000 FAR	111011	ADI	10							
V. TEST DATA AND REQUE	SIFUR	ALLUW	ABL	E.			and the for the	is stonek or be for	full 24 ho	لاص	
OIL WELL (Test must be after	recovery of	total volum	e of lo	od oil and mus	be equal to a	exceed top au	- ace life	del Est	18 F		
Date First New Oil Run To Tank	Date of 1	es			Producing M	ethod (Flow, p	rade Les its				
								Choke Size			
Length of Test	Tubing P	TC1-FUTE			Casing Press	LUF6		CROSE BAR	OOTO	and the second	
								1735	OCTS	\$1 E 1 T	
Actual Prod. During Test	Oil - BM	1			Water - Bbli	L.		Gu- MCF	4.0 (SY)		
Actual Proc. During Teach	0	-			1			$\mathbf{I} = \mathbf{Q}$		•	
									3 7,1	4.7	
GAS WELL								175	L.7		
Actual Prod. Test - MCF/D	Length o	Test			Bbls. Coode	DEN MMCF		Gritvity of Co	- Street		
					1						
Testing Method (pitot, back pr.)	Tubing	ressure (So	ut-ia)		Casing Pres	sure (Shut-ia)		Choke Size			
Learne Wenog fans, rock b. 4								Ī			
					٦						
VL OPERATOR CERTIFI	CATEC	F COM	PLI	ANCE	- 11		NSFR\	/ATION [DIVISI	ON	
the rules and real the rules and real	rulations of t	he Oil Cons	Kervatik	20	11		HOLIT			,	
Provides here been complied with and that the information gives above					OCT 2 2 1992						
to true and complete to the best of m	ny knowledge	and belief.	•		Dat	e Approv	ed				
					Date Approved						
J.M.T.	LO O X	e LX				11 - 3			1) Chang		
- 41.00					By.					- 10	
O. J. Mitchell	Produ	ction	For	eman	11		SUPI	ERVISOR D	ISTRIC	T #3	
Printed Name			Ti	tle	Tal	A					
10-13-92	(505)	599-3	412		11 111	·					
Dele				ne No.	11						
E-FRANCE		•	•		11				_		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.