SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK B. TYPE OF WORK DRILL OF DEEPEN PLUG BACK B. TYPE OF WORL OLD OF DEEPEN	iomaily amount.	DEDADTMENT	,	Expires August 31, 1985					
DRILL OR DEPEN DEP		5. LEASE DESIGNATION AND SERIAL NO. SF-078994							
DRILL OR DEPEN DEP	APPLICATION	6. IF INDIAN, ALLOTTER OR TRIBE NAME							
San Juan 30-5 Unit San Juan 30-5 Unit S. PARK OF PERATOR Phillips Petroleum Company ADDRESS OF OFERATOR 300 W. Arrington, Suite 200, Farmington, N.M. 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface Unit L, 2090' FSL & 1197' FWL At proposed prod. 2008 Unit L, 2090' FSL & 1197' FWL At proposed prod. 2008 Unit L, 2090' FSL & 1197' FWL A DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 Miles East From Blance D. DISTANCE FROM PROPOSED* 1197' FNL of ADDITION ON HARRY TOR LARRY FROM PROPOSED DISTANCE FROM PROPOSED LOCATIONS DISTANCE FROM PROPOSED LOCATIONS AND AUGUST OR PARKED AND AUGUST OR PARKED 17. NO. OF ACRES ANSIGNED TO THIS WELL 320 AC W/2 of Section 18. DISTANCE FROM PROPOSED LOCATIONS TO HARRST WELL DEBLIANS, FR. (Also to nearest delg. unit line, if any, 30-5 Unit B. DISTANCE FROM PROPOSED LOCATIONS TO HARRST WELL DEBLIANS, FR. (Also to nearest delg. unit line, if any, 30-5 Unit B. DISTANCE FROM PROPOSED LOCATIONS TO HARRST WELL DEBLIANS, FR. (Also to nearest LARRY, FR. (Also to nearest delg. unit line, if any, 30-5 Unit 320 AC W/2 of Section 322 AC W/2 of Section 323 AC W/2 of Section 324 AFFROX DATE WORK WILL STAN (BRILLIAN ALL STAN	A. TYPE OF WORK					7. UNIT AGREEMENT N	AX3		
OIL OAR WELL CX OTHER SEME CX MULTIPLE SOME NAME OF OFFRATOR Phillips Petroleum Company 300 W. Arrington, Suite 200, Farmington, N.M. 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface Unit L, 2090' FSL & 1197' FWL At proposed prod. some Unit L, 2090' FSL & 1197' FWL 4. DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR FOST OFFICE* 30 Miles East From Blanco 10. DISTANCE FROM PROPOSED* LOCATION TO MALREST TO LEARS LIFE, FT. (Also to nearest drig. unit line. if any) TO MEAREST WELL, DRILLING, COMPLETION TO MALREST TOWN #88 11. DISTANCE FROM PROPOSED LOCATIONS* TO MEAREST WELL, DRILLING, COMPLETION 348' NE TO MEAREST WELL, DRILLING, COMPLETION 348' NE OR AFFILID TOO, OF TERM LEARS, FT. FTOM #88 12. APPROX. DATE WORK WILL STAN (Also to nearest drig. unit line. if any) TO MEAREST WELL, DRILLING, COMPLETION 348' NE OR AFFILID TOO, OF TERM LEARS, FT. FTOM #88 13. 3137' (±) 14. ELEVATIONS (Show whether DF, RT. CR. etc.) This action is subject to technical and 15. COMPLETION DRIVEN SHEED OF CASING ASSETTION DRIFTH 16. NO. OF ACRES ASSIGNED TO THIS WELL 320 AC W/2 of Section 22. APPROX. DATE WORK WILL STAN Upon Approval 13. SEC. 18, T-30-N, R-5 -W 16. NO. OF ACRES IN LEASE, FT. 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 AC W/2 of Section 20. ROTART OR CABLE TOOLS ROTARY 12. COUNTY OF PAILS ASSETTION DRIFTH 32. APPROX. DATE WORK WILL STAN Upon Approval 13. SEC. 18, T-30-N, R-5 -W 16. NO. OF ACRES IN LEASE, FT. 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 AC W/2 of Section 321 AC W/2 OF SECTION STAN STAN STAN STAN STAN STAN STAN STA			DEEPLIN [_]	:	6 , L	San Tuan 30-5 Unit			
Phillips Petroleum Company Appears of Offerton And Determination, Suite 200, Farmington, N.M. 87401 Location of Well (Report location clearly and in accordance with any State requirements.*) At surface Unit L, 2090' FSL & 1197' FWL At proposed prod. some Unit L, 2090' FSL & 1197' FWL At proposed prod. some Unit L, 2090' FSL & 1197' FWL At DISTANCE IN MILES AND DIRECTION FROM NUMBERS TOWN OR FOST OFFICE* 30 Miles East From Blanco Location to nearest first unit line, if any; 30-5 Unit (Also to nearest drig. unit line, if any; 30-5 Unit TO NEAREST TOR LEARS LINE, FT. (Also to nearest drig. unit line, if any; 348' NE TO NEAREST WELL DRILLING, COMPLETED, 348' NE TO NEAREST WELL DRILLING, COMPLETED, 348' NE OR AFFILIDE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, 348' NE OR AFFILIDE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, 348' NE OR AFFILIPE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, 348' NE OR AFFILIPE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, 348' NE OR AFFILIPE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, 348' NE OR AFFILIPE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, 348' NE OR AFFILIPE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, 348' NE OR AFFILIPE FROM PROPOSED LOCATION OF ACRES IN LEASE, 100 NE TO THE ABOUT COMPLETED. Basin Fruitland Coal (11. BEC. T. R. M. OR MILE AND SURVEY OR AREA FROM ATTER WELL AND SURVEY OR AREA FROM ATTER WELL AND SURVEY OR AREA TO THE ABOUT COAL OR SHIP FOOL OR WILLOW AND SURVEY OR AREA TO MILE SURVEY OR AREA 17. NO. OF ACRES IN LEASE, 7. RIC ATTER WELL TO THE SURVEY OR AREA TO THE ABOUT COAL OR SHIP FOOL OR SURVEY OR AREA 17. NO. OF ACRES IN LEASE, 7. RIC COUNTY OR FAILED. 18. EXCELLENCE IN MILES AND DEPTH SECURITY OR AREA 17. NO. OF ACRES IN LEASE, 7. RIC COUNTY OR FAILED. 18. EXCELLENCE IN MILES AND PROPOSED LOCATION OR AREA 17. NO. OF ACRES IN LEASE, 7. RIC COUNTY OR FAILED. 19. FROM SURVEY OR AREA 11. NO.	OIL OIL WI			SINGLE WULTT	PLE				
207 300 W. Arrington, Suite 200, Farmington, N.M. 87401 10. FIELD AND POOL, OR WILDCAT Rasin Fruitland Coal (11. SEC., T., E., M., OR ELK. AND SURVEY OR AREA AND SURVEY OR AREA AND SURVEY OR AREA AND SURVEY OR AREA Sec. 18, T-30-N, R-5 -V 12. COUNTY OR PARISH 18. STATE RIO Arriba NM 18. DISTANCE FROM PROPOSED LOCATIONS OR APPLIED FOR, OR THIS LEARS, FR. 63.29 ' (GL Unprepared) This action is subject to technical and and appropriate (Show whether DF, RT. GR. etc.) 19. PROPOSED DEPTH 20. ROTARY OR CARLE TOOLS ROTARY 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal (11. SEC., T., E., M., OR ELK. AND SURVEY OR AREA Sec. 18, T-30-N, R-5 -V 12. COUNTY OR PARISH 18. STATE RIO Arriba NM 10. PROPOSED IN LEARS 11. SEC., T., E., M., OR ELK. AND SURVEY OR AREA SILE OF HOLE SIXE OF CASING WEIGHT FER FOOT SETTING DEPTH 12. COUNTY OR PARISH 18. STATE RIO Arriba NM 17. NO. OF ACRES ARRIGHED TO THIS ELASE, FR. 18. PROPOSED DEPTH 20. BOTARY OR CARLE TOOLS ROTARY 12. APPROX. DATE WORK WILL STATE Upon Approval SIZE OF HOLE SIXE OF CASING WEIGHT FER FOOT SETTING DEPTH 12. COUNTY OR PARISH 13. STATE RIO Arriba 14. SEC., T., E., M., OR ELK. AND SURVEY OR AREA 18. STATE Rio Arriba NM 17. NO. OF ACRES ARRIGHED TO THIS WEIL 320 AC W/2 of Section 20. BOTARY OR CARLE TOOLS ROTARY 22. APPROX. DATE WORK WILL STATE Upon Approval 13. SIXE OF CASING WEIGHT FER FOOT SETTING DEPTH 12. COUNTY OR PARISH 12. COUNTY OR PARISH Rio Arriba NM 17. NO. OF ACRES ARRIAN 18. STATE Rio Arriba 17. NO. OF ACRES ARRIAN 18. STATE Rio Arriba 18. STATE Rio Arriba 19. PROPOSED DEPTH 20. BOTARY OR CARLE TOOLS ROTARY 19. PROPOSED DEPTH 20. BOTARY OR CARLE TOOLS ROTARY 19. PROPOSED SETTING DEPTH 22. APPROX. DATE WORK WILL STATE Upon Approval 19. PROPOSED SETTING DEPTH 22. APPROX. DATE WORK WILL STATE 19. OR ACRES ARRIAN 19. PROPOSED DEPTH 20. BOTARY OR CARLE 19. PROPOSED DEPTH 20. BOTARY OR CARLE 19. PROPOSED SETTING DEPTH 22. APPROX. DATE 19. OR ACRES ARRIAN 19. PROPOSED SETTING	NAME OF OPERATOR	175	*************************************						
300 W. Arrington, Suite 200, Farmington, N.M. 87401 Location of Well (Report location clearly and in accordance with any State requirements.*) Unit L, 2090' FSL & 1197' FWL At proposed prod. 2018 Unit L, 2090' FSL & 1197' FWL LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At proposed prod. 2018 Unit L, 2090' FSL & 1197' FWL At DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR POST OFFICE* 30 Miles East From Blanco DISTANCE FROM PROPOSED* 1197' FNL of 16. No. OF ACRES IN LEASE 170 NO. OF ACRES IN LEASE 180 Arriba NM 1080 AC 200 AC W/2 of Section 118. DISTANCE FROM PROPOSED* 12. COUNTY OR PARISE 18. STATE RIO Arriba NM 1080 AC 320 AC W/2 of Section 13. DISTANCE FROM PROPOSED LOCATION* TO MEAREST WELL, DELLINE, CONTLETED, OR AFFILE 180 ARRIVED FOR CONTLETED OR AFFILE FROM SUBJECT TO ASSOCIATE TO ASSOCIAT	Phillips Petro	leum Company				9. WELL NO.			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Unit L, 2090' FSL & 1197' FWL At proposed prod. sone Unit L, 2090' FSL & 1197' FWL 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE* 30 Miles East From Blanco 5. DISTANCE FROM PROPURSED* LOCATION TO NEAREST PROW PROPURSED* LOCATION TO NEAREST PROW PROPUSED* 1197' FNL of 16. No. OF ACRES IN LEASE Rio Arriba NM 16. No. OF ACRES IN LEASE LIB. FT. 1080 AC 17. NO. OF ACRES ARRIGINED TO THIS WELL 320 AC W/2 of Section 17. NO. OF ACRES ARRIGINED TO THIS WELL 320 AC W/2 of Section 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, OR THESE LARGE, FT. From #88 3137' (±) ROTATION (GLUMPT PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, OR THESE LARGE, FT. From #88 3137' (±) ROTATION (GLUMPT PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, OR THESE LARGE, FT. From #88 3137' (±) ROTATION (GLUMPT PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, OR THESE LARGE, FT. From #88 3137' (±) ROTATION (GLUMPT PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, OR THESE LARGE, FT. From #88 3137' (±) ROTATION (GLUMPT PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED FOR AREA SHIPMED WILL STAR SHIPMED WILL STAR SHIPMED FOR AREA SHIPMED WILL STAR SHIPMED FOR AREA	. ADDRESS OF OPERATOR					207			
Unit L, 2090' FSL & 1197' FWL At proposed prod. some Unit L, 2090' FSL & 1197' FWL 4. DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR POST OFFICE* 30 Miles East From Blanco B. DISTANCE FROM PROPOSED* LOCATION TO REAREST PROPERTY OR LEASE LILE, FT. (Also to nearest drig, unit line, if any) TO MEAREST WELL, DELLINE, COMPLISTED, TO MEAREST WELL, DELLINE, COMPLISTED, GASPILE FROM TEST CASE, FT. From #88 3137' (±) ROTATY 11. SEC. T. E. M. OR RIK. AND SURVEY OR AREA Sec. 18, T-30-N, R-5 -V 12. COUNTY OR PARISH 18. STATE RIO Arriba NM NM 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 AC W/2 of Section 20. NOTARY OR CABLE TOOLS TO MEAREST WELL, DELLINE, COMPLISTED, TO MEAREST TOOLS TO MEAREST WELL, DELLINE, COMPLISTED, TO MEAREST WELL, DELINE, COMPLISTED, TO MEAREST TOOLS TO MEAREST TOOLS TO MEAR THE WELL TO MEAR THE WELL TO MEAR THE WELL TO MEAR THE WELL TO MEARE TO MEAN THE WELL TO MEAR THE WELL						10. FIELD AND POOL, OR WILDCAT			
Unit L, 2090' FSL & 1197' FWL At proposed prod. sone Unit L, 2090' FSL & 1197' FWL Sec. 18, T-30-N, R-5 -V Sec. 18, T-30-N, R-5 -V Sec. 18, T-30-N, R-5 -V 12. COUNTY OF PARISH 18. STATE RIO Arriba NM 15. NO. OF ACRES IN LEASE PROPERTY OF LEASE LIHE, FZ. (Also to nearest drig. unit line, if any) TO MEAREST WELL, DELLING, COMPLETED, OC APPLIED FOR, ON THESE LARRE, FT. From #88 19. PROPOSED DEPTH TO MEAREST WELL, DELLING, COMPLETED, OC APPLIED FOR, ON THESE LARRE, FT. From #88 3137' (±) ROTATY 12. COUNTY OF PARISH 18. STATE RIO Arriba NM 17. NO. OF ACRES ARRIGHED TO THIS WELL 320 AC W/2 of Section 20. ROTARY OF CABLE TOOLS ROTATY 19. PROPOSED DEPTH TO MEAREST WELL, DELLING, COMPLETED, TO MEAREST WELL, DELLING, COMPLETED TO MEAREST TOOLS TO MEAREST WELL, DELLING, COMPLETED TO MEAREST TOOLS TO MEAREST WELL, DELLING, COMPLETED TO MEAREST TOOLS TO MEAREST WELL, DELLING, COMPLETED TO THIS WELL 320 AC W/2 of Section 22 APPROX. DATE WORK WILL STAR UPON APPROVAL DERIVING CERNING MEMBERST TO MEAREST TOWN OF STATES TO MEAREST TOWN OF STATES TO MEAREST WELL, DELLING, COMPLETED TO THIS WELL TO THE WE	. LOCATION OF WELL (Re		Basin Fruitland Coal Gas						
At proposed prod. 2090 Unit L, 2090' FSL & 1197' FWL 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE* 30 Miles East From Blanco 5. DISTANCE FROM PROPOSED* 1197' FNL of LOCATION TO NEAREST TOWN OR PARTY OF LOCATION TO NEAREST TOWN TO NEAREST TOWN OR PROPOSED UNIT LOCATION TO NEAREST TOWN OR PROPOSED UNIT LOCATION TO NEAREST WELL. 2011. 10.00 AC W/2 of Section 8. DISTANCE FROM PROPOSED LOCATION* 10. NO. OF ACRES IN LEASE 11. NO. OF ACRES ARRIGHED TO THIS WALL. 320 AC W/2 of Section 12. DISTANCE FROM PROPOSED LOCATION* 13. NO. OF ACRES ARRIGHED 14. NO. OF ACRES ARRIGHED 15. NO. OF ACRES ARRIGHED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ARRIGHED 18. OFFI ARRIVE WALL. 320 AC W/2 of Section 20. EDTART OR CARLE TOOLS ROTARY 12. APPROX. DATE WORK WILL STARM 13. OFFI ARRIVED ARR		i	11. SEC., T., R., M., OR BLK.						
A. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 Miles East From Blanco 30 Miles East From Blanco 1197' FNL of	At proposed prod. son		/ AND SURVEY OF AREA						
30 Miles East From Blanco B. DISTANCE FROM PROPORED* LOCATION TO NEAREST TROUBLE ASSIGNED FROM PROPORED* PROPERTY OR LEASE LINE, FT. (Also to mearest drig, unit line, if any) 30-5 Unit 1080 AC 1080 AC 1080 AC 17. No. OF ACRES ASSIGNED TO REAL WALL 320 AC W/2 of Section 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, CONFLICTED, OR APPLIED FOR, ON THE LEASE, FT. From #88 3137' (±) Rotary 12. AFFROX. DATE WORK WILL STARM OR APPLIED FOR, ON THE LEASE, FT. AND PROPORTY OF LEASE LINE, FT. From #88 3137' (±) ROTARY 22. AFFROX. DATE WORK WILL STARM Upon Approval Upon Approval PROPORTY OF STARM OF ACRES ASSIGNED SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH 'GENERAL GRANGED WILL ALLACHED 'GENERAL GRANGED WILL A						Sec.18, T-30-N, R-5 -W			
10. DISTANCE FROM PROPOSED 1197' FNL of 16. No. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 30-5 Unit 1080 AC 320 AC W/2 of Section 3. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 348' NE 70 NEAREST WELL, DRILLING, COMPLETED, From #88 3137' (±) Rotary 1. ELEVATIONS (Show whether DF, RT, GR, etc.) 6329' (GL Unprepared) This action is subject to technical and 10 Upon Approval 3. APPROX. DATE WORK WILL STAFF 1. No. OF ACRES IN LEASE 17. No. OF ACRES ARTICLE 320 AC W/2 of Section 20. ROTARY OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL STAFF 13. Upon Approval 13. DRIVING COENCIDES AND PROPOSED STAFF OF STAFF OF STAFF OF SUBJECT IN COMPLEX OF SUBJECT IN COMPL			LEST TOWN OR POST OF	PPICE*		12. COUNTY OR PARISE 18. STATE			
LOCATION TO NEAREST TIPY FNL OF PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) 8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THE LEASE, FT. From #88 19. PROPOSED DEPTH 3137' (±) ROTARY 10. BOTARY OR CABLE TOOLS ROTARY 20. BOTARY OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL STAFF 13. PROPOSED STAFF OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL STAFF 13. Upon Approval 14. ELEVATIONS (Show whether DF, RT, GR, etc.) 15. PROPOSED STAFF OR STAFF						Rio Arriba	NM		
(Also to nearest drig. unit line, if any) 30-5 Unit 1080 AC 320 AC W/2 of Section 348' NE TO NEAREST WELL, DELLING, COMPLETED, OR APPLIED FOR, ON THE LEASE, FT. From #88 3137' (±) Rotary 1. HEVATIONS (Show whether DF, RT, GR, etc.) 6329' (GL Unprepared) This action is subject to technical and Upon Approval AND CENTRAL OF SIES OF CASING AND CENTRAL SUBJECT IN SIES OF ROSEAM SIES OF HOLE SIES OF CASING WHICH TER FOOT SIES OF CASING WHICH TER FOOT 12-1/4" 9-5/8" 36#, K-55 2987' 600 sxs, Circ to Surface	LOCATION TO NEAREST	17. NO. 0	OF ACRES ASSIGNED						
19. PROPOSED DEPTH 3137' (±) Rotary 19. PROPOSED DEPTH 3137' (±) Ro	PROPERTY OR LEASE L (Also to nearest drig	1							
CR APPLIED FOR, ON THE LARE, FT. From #88 3137' (±) ROTATY 11. HEVATIONS (Show whether DF. RT. GR. etc.) 6329' (GL Unprepared) This action is subject to technical and procedural review mining and complete procedural r	8. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION® 345	3' NE 19	. PROPOSED DEPTH					
Call	OR APPLIED FOR, ON THE	Rotar	rv						
### 12-1/4" 9-5/8" 36#, K-55 250' 200 sxs, Circ to Surface BIER OF CASING 10 43 CFR 5165.4. SUBJECT IN COMMITTING OF WITH ATTACHED	21. ELEVATIONS (Show who				110 141		EK WILL START"		
12-1/4" 9-5/8" 36#, K-55 250 200 sxs, Circ to Surface 8-1/2" 7" 23#, K-55 2987 600 sxs, Circ to Surface	6329' (GL U	Upon Approval							
12-1/4" 9-5/8" 36#, K-55 250 200 sxs, Circ to Surface 8-1/2" 7" 23#, K-55 2987 600 sxs, Circ to Surface	3.	and a	PORPSETS CASING	AND CENTERISMS PROGE	AM DRIFT				
12-1/4" 9-5/8" 36#, K-55 250' 200 sxs, Circ to Surface 8-1/2" 7" 23#, K-55 2987' 600 sxs, Circ to Surface		SIZE OF CASING		SETTING DEPTH					
6-1/2 7 25%, K-55 000 Sxs, CITC to Surface			36#, K-55						
6-1/8" 5-1/2" 15.5# or 23# 2887' - 3137' *	8-1/2"	7"	23#, K-55		<u> </u>		face		
	6-1/8"	5-1/2 ["]	15.5# or 23#	2887' - 3137'	*				

HAUTED CTATES

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with sxs cement and the well fractured.

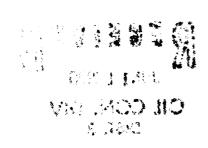


OIL CON. DIV. DIST. 3

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pt 24

eventer program, it any.		
BIONED Am Danders	Supv. Regulatory	Affairs March 21, 1990
(This space for Federal or State office use)		
PERNIT KO.	APPROVAL DATE	APPROVED
		JUN 0519917
APPROVED BY	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		REA MANAGER
et to	NMOCD	
(\$	*See Instructions On Reverse Side	



SECTION ASSESSMENT

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

330 660 990 1320 1650 1980 2310 2640

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 KBO BIALDA Rus,	,	0.710	A	JI Distan	ces must be	from the out	er boundarie	es of the s	ecton			
Operator P	HILLII	PS PE	TROL	EUM		Lease	SAN	JUAN	30-	-5	Well No.	207
Unit Letter	Section	18	Township	.30	N.	Range	R.5	W.	NMP	RIO A	ARRIBA	COUNTY
Actual Footage Local 2090	tion of We	the	SOUT		line and		1197	•	feet from	WE	IMIC	
Ground level Elev. 6329		Producing Fruit	Formation				r Fruit			as	Dedicated A	- 1
		e dedicated	to the subje		y colored pen							1
										king interest and		
unitizati	ion, force-	lease of diffe pooling, etc.	?					Women Unitiz		solidated by con	numinuzacion,	
If answer	if macrocca	179 7		escription	er is "yes" typ ns which have	actually been	consolidated	L (Use rev	erse side	of		
No allowa	if neccessa ible will be non-standa	assigned to	the well us	ntil all int h interest	terests have be , has been app	een consolidat proved by the	ed (by comm Division	unitization	ı, unitizati	on, forced-pooli	ing, or otherwis	:)
1	/	_/	/	1	<u>-</u>		1				TOR CERT	
				1			į			contained her	y certify that ein in true an wledge and beli	the information d complete to the
[]	1			1	•		1			Signature	wieder and best	-J·
	į			1						X.m.	Dan	less
[=	3 ————————————————————————————————————	<u> </u>	<u> </u>	_	Printed Name L. M. S	anders	
	1	Tract	6	1	, F	有產產	T			Position Supv. R	egulator	y Affairs
1	į	SF-078	8994	1	' @	er Juhi:	r p 1880)		Company	s Petrol	
 }		520 A	cres	1	/	Cill in	4			Date March	21, 199) .
				1		\P	3					IFICATION
				1	•					I hereby cert	rify that the w	ell location shown rom field notes of
11.97	,¦ 			1	,		1			octual surve	ys made by and that the	me or under my same is true and
5280				}	/		1			correct to the belief.	the best of m	ry knowledge and
252				}	•		į			Date Survey	JOHAND ON	990
	 -						<u> </u>	· ·		Signatur &	Sales Al	9 6
11	2090'			1			 			R. Bo	WARDO 73	्रेट्डमहुँ इ
NORTH				1	/					P.X	بموس	De gran
EAST		 5 <u>2</u> 92	.54'	_ 1	/		į			Certificate N		1945IQDBI
			/-/				1000	,	=	H-	Land Surv	**************************************
0 330 660	990 13:	20 1650	1060 23	10 264	n 20	00 1500	1000	500	0	1		

