1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

	Operat	or and We	II							
Operat		& address						``	OGRID N	lumber
PHIL	LIPS PI	ETROLEU	M COMI	PANY					045054	
	HYW 6								017654	
		ON, NM 87	7401							
	ct Party	OCTON							Phone	0.0454
	rty Name	GSTON					Well Numb	or	505-599 API Num	
	•)-5 Unit					207	ici	30-039	
	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The	East/V	Vest Line	County
L	18	30N	5W	2090'	South	1197	"	West	t	Rio Arriba
II.	W	orkover						•		
		Commenced	: Previo	ous Producing Pool(s) (Prior to Workover)):				
	25/01	0	Raci	n Fruitland Coa	ŧ					
	vorkover 28/01	Completed:	Dasi	ii Fiuitianu Coa	11					
		ach a deco	ription o	of the Workover I	Procedures perfe	ormed	to increas	o prod	uction	
IV.										on prior to the workover and at
١٧.				production follow						
V.		FIDAVIT:	0114110 01	production remot	ing the french		oung a po	0.t 0 p	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Transition base.
	State	e of N	lew Mex	cico)						
) ss.						
	Cou	nty of <u>San</u>	Juan	´)						
		tsy Clugs		, being	first duly sworn,	upon	oath state	s:		
	1.	I am th	e Opera	itor, or authorized	d representative	of the	Operator,	of the	above-re	eferenced Well.
	2.	I have	made, o	r caused to be m	nade, a diligent s	earch	of the pro-	ductior	n records	reasonably available for this
		Well.								
	3.					nd the	data used	to pre	pare the	production curve and/or table
	1	for this	Well ar	e complete and a	accurate.					
Ci	ا ۔۔۔۔۔	Jalse	1/1	1100	Tille On Dea			01-		-1 1 00 0000
_	ature _	7		12						ate <u>June 26, 2002</u>
SUB	SCRIBE	ED AND S	VORN T	O before me this	s <u>26th</u> day of	De	ine,	20	02.	Brown M. Saw Jean Coun
						0	c 4			\mathcal{Q}_{i}
					Madam	. Dk.l!	Man	rul	S).	Drown
NAV. C	ommic	cion ovniro	C :		Notary	Public	1-	1	~ V	M. Saw kean Coun
Wiy C	JOHIII 1115	عامانه المادة - ۱۸	s. 128 - I	2005	Notar	1 fr	n ser		Z "	
		10						· ·		
OR O	L CONS	ERVATION	DIVISIO	N USE ONLY:						
/I.		IFICATION								
	This A	pplication i	s hereby	y approved and t	he above-referei	nced v	vell is desi	gnated	l a Well \	Norkover Project and the Divisior
	hereby	y verifies th	e data s	hows a positive	production increa	ase. E	By copy he	reof, th	ne Divisio	on notifies the Secretary of the
				epartment of this	s Approval and c	entities	s that this \	well W	orkover	Project was completed on
	(/ b	28, 200	<u>/</u> .							
Signa	ture Distr	iot Supervisor	7		OCD Dist	rict		Dat	e	
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	harl	11/	eru		A2X	ec_	<u></u>	1	5-20	9-2002

Workover Tax Incentive Profile for SJ 30-5 #207

Workover - installed a pumping unit

API#		mcf/Month		mcf/Month	
30-039-24790	Month	FC	Month	FC	
	00-unf	60,143			
	Jul-00				
	Aug-00	49,856			
	Sep-00	41,275			
	Oct-00	42,402			
	Nov-00	41,660			
	Dec-00	41,710			
	Jan-01	44,673			-
	Feb-01	35,610			
	Mar-01	40,257			
	Apr-01	44,288			
	May-01	32,676			
12 month average before		43,845			
workover					
Added Pumping Unit 6/28/01	:8/01		Jun-01	37,055	055
			Jul-01	55,815	815
3 month average after			Aug-01	53,951	951
pumping unit installed				48,940	940
1					

30-5 #207 Lease #SF078994; API # - 30-039-24790 Unit L, 2090 FSL & 1197 FWL Section 18, T30N, R5W, Rio Arriba County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.
- 2. Place the pumping unit on top of the pad.
- 3. Run fuel gas lines or electrical power to run the engine.
- 4. MIRU.
- 5. Pulls the tubing.
- 6. RIH w/bottomhole assemble.
- 7. Run RTP (rods, tubing and pump).
- 8. RD rig and MO.
- 9. Hook up and return well to production.

Work began approx. 6/25/2001 and was completed 6/28/2001.