

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-039-24795  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
E-178-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Northesat Blanco Unit
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Well No. 427R
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter M : 1060 Feet From The South Line and 1105 Feet From The West Line Section 16 Township 30N Range 7W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6244' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28-90 Spud surface hole at 3:00 p.m., 6-27-90. Drill to 315'. Run 7 jts (297.18') 9-5/8" 36# K-55 casing, set at 309'. Cement with 250 sx (295 cf) Class B with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Circulate 21 Bbls cement to surface. Good circulation throughout. Plug down at 10:15 p.m., 6-27-90.  
6-30-90 Drill to 2880'. Run 67 jts (2869.28') 7" 23# K-55 casing, set at 2881'; insert float at 2836'. 5 centralizers on bottom 2710-2869'; 5 turba-lizers across Ojo Alamo 2107-2280'. Cement with 440 sx (726 cf) Class B with 6% gel, .6% Halid 322, and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk flocele. Displace with 113 Bbls water. Circulate 21 Bbls cement to surface. Good circulation throughout. Bump plug to 1500 psi at 2:05 a.m., 6-30-90. Check float - held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. W. Williams TITLE Administrative Manager DATE 7/9/90  
TYPE OR PRINT NAME R. W. Williams TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 1 DATE JUL 11 1990

CONDITIONS OF APPROVAL, IF ANY: