

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

WELL API NO. 30-039-24795
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-178-1
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. 427R
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	OIL CON. DIV. DIST. 3
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Blackwood & Nichols Co., Ltd.	
3. Address of Operator P. O. Box 1237, Durango, Co. 81302-1237	

4. Well Location Unit Letter M : 1060 Feet From The South Line and 1105 Feet From The West Line Section 16 Township 7N NMPM Rio Arriba County				
10. Date Spudded 6-27-90	11. Date T.D. Reached 7-22-90	12. Date Compl. (Ready to Prod.) 7-30-90	13. Elevations (DF& RKB, RT, GR, etc.) 6258' KB	14. Elev. Casinghead 6244' UG
15. Total Depth 3148'	16. Plug Back T.D. 3148'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools TD	Cable Tools NO
19. Producing interval(s), of this completion - Top, Bottom, Name Fruitland Basin Coals, open hole completion from 2881' to 3148'				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Mud Log				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36# K-55	3148' 3/4	12.25"	295 cf of Class B Neat	21 bbls cemen
7.000"	23# K-55	2881'	8.75"	726 cf class B	
				148 cf class B Neat	21 bbls cemen

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.500"	2822'	3146'	None	N/A	2.875"	2969'	N/A
26. Perforation record (interval, size, and number) 5.5" Uncemented pre-perfed Liner 2875-2894'; 2915'-2931'; 3013-3143' (8 HPF, 0.625)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2881'-3148' AMOUNT AND KIND MATERIAL USED Natural stress relieved the coal zones.			

28. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production Waiting on pipeline		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing during completion operation, mist gauge				shut-in	
Date of Test 7-27-90	Hours Tested 1 hr.	Choke Size 2" pitot	Prod'n For Test Period	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A	Gas - Oil Ratio N/A
Flow Tubing Press. 1050 psig SI	Casing Pressure 1487 psig SI	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 8,948 MCFD	Water - Bbl. 572 BWD	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By M. L. Smith	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name RW WILLIAMS

ADMINISTRATIVE
Title MANAGER Date 8/15/90