

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-039-24795

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-178-1

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Northeast Blanco Unit

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Blackwood & Nichols Co., Ltd.

8. Well No.  
427R

3. Address of Operator  
P. O. Box 1237, Durango, Colorado 81302

9. Pool name or Wildcat  
Basin Fruitland Coal

4. Well Location  
Unit Letter M : 1060 Feet From The South Line and 1105 Feet From The West Line

Section 16 Township 30N Range 7w NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6258 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: FIRST DELIVERY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The NEBU #427R was first delivered to Blackwood & Nichols pipeline system on September 13, 1990.

On August 15, 1990 the following measurements were recorded

Well shut in since 7-30-90  
Shut in Tubing - 1260 DWT  
Shut in Casing - 1260 DWT  
Bottom hole pressure at 2890' - 1367 PSIG  
Bottom hole temperature 2890' - 100° F

**RECEIVED**

SEP 18 1990

**OIL CON. DIV.  
DIST. 3**

During open hole completion operations well guaged at 8,948 MCFD and 527 BPD water (2" Pitot mist).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. W. Williams TITLE Administrative Manager DATE 9/17/90  
TYPE OR PRINT NAME R. W. Williams TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3  
DATE SEP 18 1990  
CONDITIONS OF APPROVAL, IF ANY: