

Submit 5 copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-80
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-039-24795
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (check proper area):	Other (please explain) _____		
New well: <input checked="" type="checkbox"/> X	Change in Transporter of:		
Recompletion:	Oil:	Dry Gas:	
Change in Operator:	Casinghead Gas:	Condensate:	
If change of operator give name and address of previous operator: _____			

II. DESCRIPTION OF WELL AND LEASE

Lease Name:	Well No.:	Pool Name, including Formation:	Kind Of Lease	Lease No.
Northeast Blanco Unit	427R	Basin Fruitland Coal	State, Federal Or Fee:	E-178-1

LOCATION

Unit Letter: M; 1060 ft. from the South line and 1105 ft. from the West line

Section: 16 Township: 30N Range: 7W, 10W, County: Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: <input checked="" type="checkbox"/> X	Address (Give address to send approved copy of this form.)		
Giant Transportation	P.O. Box 12999, Scottsdale, AZ 85267		
Name of Authorized Transporter of Casinghead Gas: or Dry Gas: <input checked="" type="checkbox"/> X	Address (Give address to send approved copy of this form.)		
Blackwood & Nichols Co. Ltd	P.O. Box 1237, Durango CO 81301		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	1/4
	M	16	30N
Is gas actually connected?	No	When?	8/90
If this production is commingled with that from any other lease or pool, give commingling order numbers: _____			

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<input checked="" type="checkbox"/> X	<input checked="" type="checkbox"/> X					
Date Spudded:	6-27-90	Date Compl. Ready to Prod.:	7-30-90	Total Depth:	3146'	P.B.T.D.:	3146'	
Elevations (DF, RKB, RT, GR, etc.):	6264' UG	Name of Producing Formation:	Fruitland Coal	Top Oil/Gas Pay:	2881'	Tubing Depth:	2969'	
Perforations:	2875-2894'; 2915-2931'; 3013-3143' (8 MPF, 0.625)	Depth Casing Shoes:	5" @ 3146'	7" @ 2881'				

TUBING CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	315'	295 cf Class B Heat
8.75"	7.000"	2881'	726 cf Class B/148 cf Class B
6.25"	5.500" Liner	2822 - 3146	
	2.875"	2969'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run to Tanks:	Date of Test:	Producing Method:	(Flow, pump, gas, lift, etc)
		Casing Pressure:	Choke Size:
Length of Test:	Tubing Pressure:	Water - Bbls.:	Gas-MCF:
Actual Prod. Test:	Oil-Bbls.:		

GAS WELL to be tested; completion gauges: 8,948 MCFD (2" pitot, mist); 527 BPD water

Actual Prod. Test - MCFD:	Length of Test:	Bbls. Condensate/MCF:	Gravity of Condensate:
8,948 MCFD (mist)	1 Hr.	N/A	N/A
Testing Method:	Tubing Pressure:	Casing Pressure:	Choke Size:
Completion Gauge	(shut-in) 1050 psig	(shut-in) 1487 psig	2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: R. W. Williams Roy W. Williams

Title: Operations Manager
Telephone No.: (303) 247-0728

Date: 8/14/90

OIL CONSERVATION DIVISION

Date Approved: AUG 13 1990
Original Signed by CHARLES GHOLSON
By: DEPUTY OIL & GAS INSPECTOR, DIST. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form C-104 must be filed for each pool in multiply completed wells.

*Meridian Oil Gathering Inc.
*Northwest Pipeline

P.O. Box 1980, Hobbs, NM 88240
P.O. Box 48900, Salt Lake City, UT 84158-0900

