

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, N.M. 87401		9. WELL NO. 208	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit H, 1809' FNL & 842' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-039-24806		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T30N, R5W	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6406'		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Drilling Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-16-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 5:30 P.M. Ran 9 5/8", 36#, K-55, ST&C casing set at 281' RU Howco and cement with 250 SX Cl 'B' cement with 3% CaCl₂ and 1/4# flocele/sk Circ. 128 SX cement. Plug down at 3:15 A.M. Bumped plug with 1550 psi - Float did not hold. WOC 7 hours. NU BOP and test to 1000 psi - Okay.
- 8-19-90 - RU casing crew. Ran 7", 23#, J-55, LT&C casing set at 3106'. RU Howco & cemented with 500 SX 65/35 POZ with 12% gel & 1/4# flocele/sk followed by 100SX Cl 'B' cement with 1/4# flocele/sk followed by 50 sx Cl 'B' cement w/0.75% CFR-3. Circ. 98 SX cement. Plug down at 3:45 A.M. Bumped plug with 1500 psi. Float held. ND BOP and set slips with 55.000#. RD and released rig at 5:45 A.M.

RECEIVED
SEP 13 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. A. Allred

TITLE Drilling Supervisor

DATE

8-27-90

(This space for Federal or State office use)

(505) 599-3403

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 06 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY