

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT-AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078740	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H, 1809' FNL & 842' FEL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 208	
14. PERMIT NO. 30-039-24806		DATE ISSUED 6-26-90	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T30N, R5W	
12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
15. DATE SPUDDED 8-16-90	16. DATE T.D. REACHED 11-22-90	17. DATE COMPL. (Ready to prod.) Perf'd 12-6-90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6406' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3240'		
21. PLUG, BACK T.D., MD & TVD 3238'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3148' - 3238' Fruitland			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED NO
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-55	281'	12-1/4"
7"	23#, J-55	3106'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
250 Sx C1 B, Circ 128 Sx			
500 Sx 65/35 Poz, 150 Sx C1 B, Circ. 98 Sx			
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3022.63'	3239'	none
23#, P110			
31. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3186.55' KB	none	
6.5#			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL, DATE, AMOUNT AND KIND OF MATERIAL USED			
RECEIVED JAN 8 1991			
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12-2-90	HOURS TESTED 1	CHOKED SIZE 2"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
12-2-90	1	2"	4429 29
FLOW. TUBING PRESS. SI 750	CASING PRESSURE SI 1425	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	4429
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records			
SIGNED R. A. Allred		TITLE Drilling Supervisor	DATE 12-12-90

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2330'	2495'	Sandstone			
Kirtland	2495'	3023'	Shale & Sandstone			
Fruitland	3023'	3150'	Shale & Sandstone & Coal			
Fruitland Coal	3150'	3216'	Shale & Coal			
Pictured Cliffs	3222'	3285'	Sandstone			