

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Denver OD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Benito Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-185  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

NOV 19 1990

WELL API NO.  
 30-039-24814

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 B-10603-31

7. Lease Name or Unit Agreement Name

San Juan 30-6 Unit

8. Well No.  
 485

9. Pool name or Wildcat  
 Basin Fruitland Coal

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER  DIST. 3

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  FLOOD BACK  DEEP REPAIR  OTHER

2. Name of Operator  
 Meridian Oil Inc.

3. Address of Operator  
 PO Box 4289, Farmington, NM 87499

4. Well Location  
 Unit Letter G: 2180 Feet From The North Line and 1845 Feet From The East Line  
 Section: 36 Township: 30N Range: 7W NMPM: Rio Arriba County: San Juan

10. Date Spudded: 8-3-90  
 11. Date T.D. Reached: 10-12-90  
 12. Date Compl. (Ready to Prod.): 10-19-90  
 13. Elevations (DF & REB, RT, GR, etc.): 6637'

15. Total Depth: 3713'  
 16. Plug Back T.D.:  
 17. If Multiple Compl. How Many Zones?:  
 18. Intervals Drilled By: Rotary Tools  Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name  
 Fruitland Coal - uncemented liner  
 20. Was Directional Survey Made: no

21. Type Electric and Other Logs Run: none  
 22. Was Well Cored: no

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLE
9 5/8"	36.0#	374'	12 1/4"	378 cu. ft.	
7"	23.0#	3385'	8 3/4"	1216 cu. ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2"	3545'	3713'	did not	cmt	3 1/2"	3693'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3592-3710' (predrilled liner)		

**28. PRODUCTION**

Date First Production: shut in, waiting on pipeline; capable of commercial hydrocarbon production	Production Method (Flowing, gas lift, pumping - Size and type pump):	Well Status (Prod. or Shut-in):
Date of Test:	Hours Tested:	Choke Size:
Flow Tubing Press. SI 932	Casing Pressure SI 920	Calculated 24-Hour Rate:
Oil - Bbl.	Gas - MCF	Water - Bbl.
	13.2 MMCF-pitot gge	
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.): to be sold  
 BHP @ 3685' 1025  
 Test Witnessed By:

30. List Attachments: none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Peggy Bradfield Printed Name: Peggy Bradfield Title: Reg. Affairs Date: 11-15-90

