

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.	30-039-24815
5. Indicate Type of Lease--	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-347-26

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRIFTED ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
2. Name of Operator Meridian Oil Inc.	8. Well No. 493	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator PO Box 4289, Farmington, NM 87499	4. Well Location Unit Letter M : 1090 Feet From The South Line and 790 Feet From The West Line Section 32 Township 30 Range 6 NMPM Rio Arriba County	
10. Date Spudded 8-11-90	11. Date T.D. Reached 11-2-90	12. Date Compl. (Ready to Prod.) 11-8-90
13. Elevations (DF & RKB, RT, GR, etc.) 6646' GL	14. Elev. Casinghead	15. Total Depth 3509'
16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools yes
19. Producing interval(s), of this completion - Top, Bottom, Name Fruitland Coal - uncemented liner		20. Was Directional Survey Made no
21. Type Electric and Other Logs Run none		22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	394'	12 1/4"	378 cu.ft.	
7"	23.0#	3337'	8 3/4"	1091 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2"	3287'	3508'	did not	cmt	2 7/8"	3493'

26. Perforation record (interval, size, and number) 3422-3505', 3335-76' (predrilled liner)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production shut in, waiting on pipeline; capable of commercial hydrocarbon production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Profs For Test Period	Oil - Bbl.	Gas - MCF
SI 1423	SI 1409				3 MMCF - pitot gge
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold BHP @ 3490' 1550					Test Witnessed By

30. List Attachments
temp. survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Printed

Peggy Bradfield T&E Reg. Affairs 1-3-91

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Anhy _____	T. Canyon _____
Salt _____	T. Strawn _____
Salt _____	T. Atoka _____
Yates _____	T. Miss _____
7 Rivers _____	T. Devonian _____
Queen _____	T. Silurian _____
Grayburg _____	T. Montoya _____
San Andres _____	T. Simpson _____
Glorieta _____	T. McKee _____
Paddock _____	T. Ellenburger _____
Blinebry _____	T. Gr. Wash _____
Tubb _____	T. Delaware Sand _____
Drinkard _____	T. Bone Springs _____
Abo _____	T. _____
Wolfcamp _____	T. _____
Penn _____	T. _____
Cisco (Bough C) _____	T. _____

Northwestern New Mexico

2620		2788	
T. Ojo Alamo	xxxxxx	T. Penn. "B"	
T. Kiriland-Fruitland		T. Penn. "C"	
T. Picured Cliff	Ft 3265	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzie	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from	to	feet
No. 2. from	to	feet
No. 3. from	to	feet

201-1110022 (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2620	2788	168	Ojo Alamo
2788	3265	477	Kirtland
3265	3509	444	Fruitland Coal