

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-24816 5. Lease Number 6. State Oil&Gas Lease # E-247-23 7. Lease Name/Unit Name San Juan 30-6 Unit 8. Well No. 501 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 1435'FNL, 1830'FEL, Sec. 32, T-30-N, R-6-W, NMPM, Rio Arriba County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate

13. Describe Proposed or Completed Operations

It is intended to workover the well in the following manner:

Pull the 3 1/2" tubing. Pull the 5 1/2" liner. Caviate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5-1/2", 15.5#, K-55 casing liner. The liner will be pre-perforated 4 spf across the coal intervals. Production tubing will be 3 1/2", 9.3#, J-55. The well will then be returned to production.

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OIL CON. DIV.
DALLAS

SIGNATURE  (DSFTC) Regulatory Administrator November 24, 1997

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 23 1997