

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 30-6 UNIT 501 API #: 300392481600
Location of Well:
Unit Letter: G 1435'N, 1830'E Section: 32
Township: 030N Range: 006W NMPM, RIO ARRIBA County.

III. Date the Production Restoration Project was commenced: 1/98
Date the Well was returned to production: 1/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECAVITATION

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

RECEIVED
MAY - 6 1998

OIL CON. DIV.
PST 3

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 5th day of May, 19 98.

Mae Benally
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

1/24, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 5/26/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

1. Type of Well
GAS

API # (assigned by OCD)
30-039-24816

5. Lease Number

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

6. State Oil&Gas Lease
E-247-23

7. Lease Name/Unit Name

San Juan 30-6 Unit

8. Well No.

501

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1435'FNL, 1830'FEL, Sec.32, T-30-N, R-6-W, NMPM, Rio Arriba County

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Recavitate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-2-98 MIRU. ND WH. NU BOP. SDON.

1-3-98 TOOH w/108 jts 3 1/2" tbg & 8 jts 2 7/8" tbg. TIH w/mill. SDON.

1-4-98 Blow well & CO. Mill on lnr hanger @ 3480'. TOOH w/mill. SDON.

1-5-98 TIH w/5 1/2" csg spear to 3480'. TOOH w/csg spear & 6 jts 5 1/2" lnr.
TIH to 3430'. SDON.

1-6/21-98 Blow well & CO. SDON.

1-22-98 Blow well & CO. TOOH. TIH w/7 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 3731'.
Top of lnr @ 3469'. TOOH. SDON.

1-23-98 TIH w/4 3/4" plug mill. Mill perf plugs @ 3553-3575', 3614-3730'. Blow
well & CO. SDON.

1-24-98 TOOH w/mill. TIH w/118 jts 2 7/8" 6.5# J-55 EUE tbg, landed @ 3722'.
ND BOP. NU WH. RD. Rig released.

RECEIVED
JAN 29 1998

OFFICE OF THE
COMMISSIONER OF
ENERGY

SIGNATURE

John Bradfield

Regulatory Administrator January 27, 1998

(This space for State Use)

Approved by

Johnny Robinson

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date

JAN 29 1998

backpressure
VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been examined with care and that the information herein is true

OIL CONSERVATION DIVISION

Expected Production Before Workover

SAN JUAN 30-6 UNIT : 501 : 4957A-1

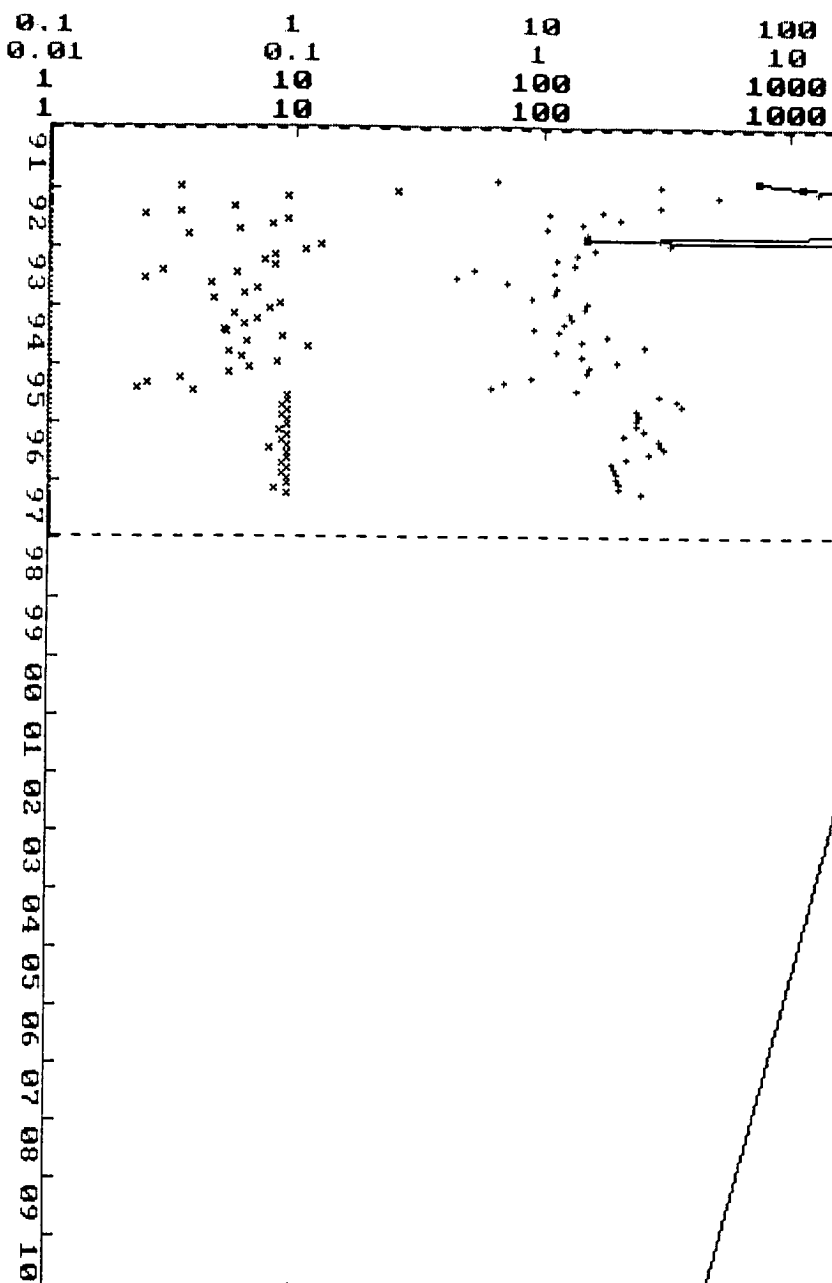
Prop 20

• OIL
• WATER/GAS
• GAS
• WATER

○ • WATER Bbls/d
● • GAS Mcf/d
○ • WATER/GAS
○ • OIL Bbl/d

— DAILY RATE
— TBG PRESSURE

RateTime
Semi Log



Page No.: 39
Print Time: Tue Apr 28 16:45:29 1998
Property ID: 20
Property Name: SAN JUAN 30-6 UNIT | 501 | 49
Table Name: S:\PUBLIC\97ARIES\PRODUCT.DBF

--DATE--	----OIL----	----GAS----	---WATER---
.....	Bbl.....	Mcf.....	Bbls.....
01/31/97		136397	279
02/28/97		121053	252
03/31/97		110263	279
04/30/97		108969	0
05/31/97		107691	0
06/30/97		106428	0
07/31/97		105180	0
08/31/97		103947	0
09/30/97		102728	0
10/31/97		101523	0
11/30/97		100332	0
12/31/97		99162	0

Expected Production

San Juan 30-6 Unit # 501 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/98		94,700		1/1/18		6,657
2/1/98		93,658		2/1/18		6,584
3/1/98		92,628		3/1/18		6,511
4/1/98		91,609		4/1/18		6,440
5/1/98		90,601		5/1/18		6,369
6/1/98		89,604		6/1/18		6,299
7/1/98		88,619		7/1/18		6,230
8/1/98		87,644		8/1/18		6,161
9/1/98		86,679		9/1/18		6,093
10/1/98		85,726		10/1/18		6,026
11/1/98		84,783		11/1/18		5,960
12/1/98		83,850		12/1/18		5,894
1/1/99		82,927		1/1/19		5,830
2/1/99		82,015		2/1/19		5,765
3/1/99		81,113		3/1/19		5,702
4/1/99		80,220		4/1/19		5,639
5/1/99		79,338		5/1/19		5,577
6/1/99		78,465		6/1/19		5,516
7/1/99		77,602		7/1/19		5,455
8/1/99		76,748		8/1/19		5,395
9/1/99		75,904		9/1/19		5,336
10/1/99		75,069		10/1/19		5,277
11/1/99		74,243		11/1/19		5,219
12/1/99		73,426		12/1/19		5,162
1/1/00		72,618		1/1/20		5,105
2/1/00		71,819		2/1/20		5,049
3/1/00		71,029		3/1/20		4,993
4/1/00		70,248		4/1/20		4,938
5/1/00		69,475		5/1/20		4,884
6/1/00		68,710		6/1/20		4,830
7/1/00		67,954		7/1/20		4,777
8/1/00		67,207		8/1/20		4,724
9/1/00		66,467		9/1/20		4,672
10/1/00		65,736		10/1/20		4,621
11/1/00		65,013		11/1/20		4,570
12/1/00		64,298		12/1/20		4,520
1/1/01		63,590		1/1/21		4,470
2/1/01		62,891		2/1/21		4,421
3/1/01		62,199		3/1/21		4,372
4/1/01		61,515		4/1/21		4,324
5/1/01		60,838		5/1/21		4,277
6/1/01		60,169		6/1/21		4,230
7/1/01		59,507		7/1/21		4,183
8/1/01		58,852		8/1/21		4,137
9/1/01		58,204		9/1/21		4,092
10/1/01		57,564		10/1/21		4,047
11/1/01		56,931		11/1/21		4,002
12/1/01		56,304		12/1/21		3,958

Expected Production

San Juan 30-6 Unit # 501 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/02		55,685		1/1/22		3,914
2/1/02		55,072		2/1/22		3,871
3/1/02		54,466		3/1/22		3,829
4/1/02		53,867		4/1/22		3,787
5/1/02		53,275		5/1/22		3,745
6/1/02		52,689		6/1/22		3,704
7/1/02		52,109		7/1/22		3,663
8/1/02		51,536		8/1/22		3,623
9/1/02		50,969		9/1/22		3,583
10/1/02		50,408		10/1/22		3,544
11/1/02		49,853		11/1/22		3,505
12/1/02		49,305		12/1/22		3,466
1/1/03		48,762		1/1/23		3,428
2/1/03		48,226		2/1/23		3,390
3/1/03		47,695		3/1/23		3,353
4/1/03		47,171		4/1/23		3,316
5/1/03		46,652		5/1/23		3,279
6/1/03		46,138		6/1/23		3,243
7/1/03		45,631		7/1/23		3,208
8/1/03		45,129		8/1/23		3,172
9/1/03		44,632		9/1/23		3,137
10/1/03		44,141		10/1/23		3,103
11/1/03		43,656		11/1/23		3,069
12/1/03		43,175		12/1/23		3,035
1/1/04		42,700		1/1/24		3,002
2/1/04		42,231		2/1/24		2,969
3/1/04		41,766		3/1/24		2,936
4/1/04		41,306		4/1/24		2,904
5/1/04		40,852		5/1/24		2,872
6/1/04		40,403		6/1/24		2,840
7/1/04		39,958		7/1/24		2,809
8/1/04		39,519		8/1/24		2,778
9/1/04		39,084		9/1/24		2,747
10/1/04		38,654		10/1/24		2,717
11/1/04		38,228		11/1/24		2,687
12/1/04		37,808		12/1/24		2,658
1/1/05		37,392		1/1/25		2,629
2/1/05		36,981		2/1/25		2,600
3/1/05		36,574		3/1/25		2,571
4/1/05		36,171		4/1/25		2,543
5/1/05		35,773		5/1/25		2,515
6/1/05		35,380		6/1/25		2,487
7/1/05		34,991		7/1/25		2,460
8/1/05		34,606		8/1/25		2,433
9/1/05		34,225		9/1/25		2,406
10/1/05		33,848		10/1/25		2,379
11/1/05		33,476		11/1/25		2,353
12/1/05		33,108		12/1/25		2,327

Expected Production

San Juan 30-6 Unit # 501 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/06		32,743		1/1/26		2,302
2/1/06		32,383		2/1/26		2,276
3/1/06		32,027		3/1/26		2,251
4/1/06		31,675		4/1/26		2,227
5/1/06		31,326		5/1/26		2,202
6/1/06		30,982		6/1/26		2,178
7/1/06		30,641		7/1/26		2,154
8/1/06		30,304		8/1/26		2,130
9/1/06		29,970		9/1/26		2,107
10/1/06		29,640		10/1/26		2,084
11/1/06		29,314		11/1/26		2,061
12/1/06		28,992		12/1/26		2,038
1/1/07		28,673		1/1/27		2,016
2/1/07		28,357		2/1/27		1,993
3/1/07		28,045		3/1/27		1,972
4/1/07		27,737		4/1/27		1,950
5/1/07		27,432		5/1/27		1,928
6/1/07		27,130		6/1/27		1,907
7/1/07		26,832		7/1/27		1,886
8/1/07		26,536		8/1/27		1,865
9/1/07		26,244		9/1/27		1,845
10/1/07		25,956		10/1/27		1,825
11/1/07		25,670		11/1/27		1,805
12/1/07		25,388		12/1/27		1,785
1/1/08		25,108		1/1/28		1,765
2/1/08		24,832		2/1/28		1,746
3/1/08		24,559		3/1/28		1,726
4/1/08		24,289		4/1/28		1,707
5/1/08		24,022		5/1/28		1,689
6/1/08		23,757		6/1/28		1,670
7/1/08		23,496		7/1/28		1,652
8/1/08		23,237		8/1/28		1,634
9/1/08		22,982		9/1/28		1,616
10/1/08		22,729		10/1/28		1,598
11/1/08		22,479		11/1/28		1,580
12/1/08		22,232		12/1/28		1,563
1/1/09		21,987		1/1/29		1,546
2/1/09		21,745		2/1/29		1,529
3/1/09		21,506		3/1/29		1,512
4/1/09		21,269		4/1/29		1,495
5/1/09		21,035		5/1/29		1,479
6/1/09		20,804		6/1/29		1,462
7/1/09		20,575		7/1/29		1,446
8/1/09		20,349		8/1/29		1,430
9/1/09		20,125		9/1/29		1,415
10/1/09		19,903		10/1/29		1,399
11/1/09		19,684		11/1/29		1,384
12/1/09		19,468		12/1/29		1,369

Expected Production

San Juan 30-6 Unit # 501 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/10		19,254		1/1/30		1,353
2/1/10		19,042		2/1/30		1,339
3/1/10		18,832		3/1/30		1,324
4/1/10		18,625		4/1/30		1,309
5/1/10		18,420		5/1/30		1,295
6/1/10		18,218		6/1/30		1,281
7/1/10		18,017		7/1/30		1,267
8/1/10		17,819		8/1/30		1,253
9/1/10		17,623		9/1/30		1,239
10/1/10		17,429		10/1/30		1,225
11/1/10		17,237		11/1/30		1,212
12/1/10		17,048		12/1/30		1,198
1/1/11		16,860		1/1/31		1,185
2/1/11		16,675		2/1/31		1,172
3/1/11		16,491		3/1/31		1,159
4/1/11		16,310		4/1/31		1,147
5/1/11		16,130		5/1/31		1,134
6/1/11		15,953		6/1/31		1,121
7/1/11		15,777		7/1/31		1,109
8/1/11		15,604		8/1/31		1,097
9/1/11		15,432		9/1/31		1,085
10/1/11		15,262		10/1/31		1,073
11/1/11		15,094		11/1/31		1,061
12/1/11		14,928		12/1/31		1,049
1/1/12		14,764		1/1/32		1,038
2/1/12		14,602		2/1/32		1,026
3/1/12		14,441		3/1/32		1,015
4/1/12		14,282		4/1/32		1,004
5/1/12		14,125		5/1/32		993
6/1/12		13,970		6/1/32		982
7/1/12		13,816		7/1/32		971
8/1/12		13,664		8/1/32		961
9/1/12		13,514		9/1/32		950
10/1/12		13,365		10/1/32		940
11/1/12		13,218		11/1/32		929
12/1/12		13,072		12/1/32		919
1/1/13		12,929		1/1/33		909
2/1/13		12,786		2/1/33		899
3/1/13		12,646		3/1/33		889
4/1/13		12,507		4/1/33		879
5/1/13		12,369		5/1/33		869
6/1/13		12,233		6/1/33		860
7/1/13		12,098		7/1/33		850
8/1/13		11,965		8/1/33		841
9/1/13		11,834		9/1/33		832
10/1/13		11,703		10/1/33		823
11/1/13		11,575		11/1/33		814
12/1/13		11,447		12/1/33		805

Expected Production

San Juan 30-6 Unit # 501 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/14		11,321		1/1/34		796
2/1/14		11,197		2/1/34		787
3/1/14		11,074		3/1/34		778
4/1/14		10,952		4/1/34		770
5/1/14		10,831		5/1/34		761
6/1/14		10,712		6/1/34		753
7/1/14		10,594		7/1/34		745
8/1/14		10,478		8/1/34		737
9/1/14		10,362		9/1/34		728
10/1/14		10,248		10/1/34		720
11/1/14		10,136		11/1/34		713
12/1/14		10,024		12/1/34		705
1/1/15		9,914		1/1/35		697
2/1/15		9,805		2/1/35		689
3/1/15		9,697		3/1/35		682
4/1/15		9,590		4/1/35		674
5/1/15		9,485		5/1/35		667
6/1/15		9,380		6/1/35		659
7/1/15		9,277		7/1/35		652
8/1/15		9,175		8/1/35		645
9/1/15		9,074		9/1/35		638
10/1/15		8,974		10/1/35		631
11/1/15		8,876		11/1/35		624
12/1/15		8,778		12/1/35		617
1/1/16		8,681		1/1/36		610
2/1/16		8,586		2/1/36		604
3/1/16		8,491		3/1/36		597
4/1/16		8,398		4/1/36		590
5/1/16		8,306		5/1/36		584
6/1/16		8,214		6/1/36		577
7/1/16		8,124		7/1/36		571
8/1/16		8,035		8/1/36		565
9/1/16		7,946		9/1/36		559
10/1/16		7,859		10/1/36		552
11/1/16		7,772		11/1/36		546
12/1/16		7,687		12/1/36		540
1/1/17		7,602		1/1/37		534
2/1/17		7,519		2/1/37		529
3/1/17		7,436		3/1/37		523
4/1/17		7,354		4/1/37		517
5/1/17		7,273		5/1/37		511
6/1/17		7,193		6/1/37		506
7/1/17		7,114		7/1/37		500
8/1/17		7,036		8/1/37		495
9/1/17		6,958		9/1/37		489
10/1/17		6,882		10/1/37		484
11/1/17		6,806		11/1/37		478
12/1/17		6,731		12/1/37		473