

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Phillips Petroleum Company

3. Address and Telephone No.  
 300 W. Arrington, Suite 200, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Unit B , 995' FNL & 1480' FEL  
 Sec. 5 , T 30N, R 5 W

5. Lease Designation and Serial No.  
 SF-080066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
 San Juan 30-5 Unit

8. Well Name and No.  
 213

9. API Well No.  
 30-039-24826

10. Field and Pool, or Exploratory Area  
 Basin Fruitland Coal

11. County or Parish, State  
 Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-3-90 thru 10-4-90  
 Big A #22 ran 5-1/2", 23#, P110 liner set @ 3295'. Top of liner @ 3087.20'. RU Husky Wireline and perf'd w/4 spf (.75" holes) from 3172'-3292'. Total 208 holes. Ran GR/CCL. RD Husky Wireline. Ran 2-3/8", 4.7#, J-55, 8RD, EUE tubing set w/Exp. Ck. @ 3265.76'. ND BOP's and NU WH and pressure tested to 2500 psi. RD & released rig @ 8:00 PM on 10-4-90.

**RECEIVED**  
 OCT 31 1990  
 OIL CON. DIV.  
 DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed R. A. Alford Title Drilling Supervisor Date 10-10-90

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

**OCT 23 1990**

FARMINGTON RESOURCE AREA  
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side