Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVE	D
OMB NO. 1004-01:	35
Expires: November 30	2000

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SF-0	8006	

Do not use this form to abandoned well. Use Fo	or proposals to drill or to orm 3160-3 (APD) for su	re-enter an Ich proposals.		6. If Indian, Allotte	e or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA/As	greement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator Phillips Petroleum Company  3a. Address 5525 Highway 64, NBU 3004, Farming		E ROO	2001 2001 2001 2010 rearcode)	San Juan 30-5 8. Well Name and B 3. J 30-5 Unit 9. API Well No. 30-039-24826 10. Field and Pool,	No.
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit B, 995' FNL & 1489' FEL Section 5, T30N, R5W		NDICATE NATURE OF NO		Basin Fruitla 11. County or Paris Rio Arriba OR OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamation Recomplete Temporaril Water Disp	y Abandon <u>a</u>	Water Shut-Off Well Integrity Other <u>Convert to</u> POW & run a
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection	olete horizonially, give so formed or provide the the operation results in totices shall be filed on	ubsurface locations and measu Bond No. on file with BLM/ a multiple completion or rec	ired and true vertice BIA. Required sub- completion in a new	cal depths of all pert osequent reports shall v interval, a Form 3	inent markers and zones. be filed within 30 days 160-4 shall be filed once

3/11/01

MIRU Key Energy #213. ND WH & NU BOP. PT - ZOK. COOH w/tubing. RIH w/tubing for tail pipe & 4784 Lok-set packer then 99 jts of 2-3/8" tubing. Tubing set @ 3214' and packer set @ 3023' with "F" nipple set @ 3022'. ND BOP, NU WH. Load back side w/1 drum CRW-37 and 5 gal XC-102, pressure test to 500 psi for 30 minutes. Good test. RD & released rig. This well will be used as a pressure observation well and we will submit a yearly pressure.

4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	Cn Dogulatony/Dronation Clark
Patsy Clugston		Sr. Regulatory/Proration Clerk
Tals Clust	Date	3/14/01
THIS SPACE FOR FEDER	AL OR ST	TATE OFFICE USE
Approved by	Title	Date: PI-CUT
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt of Office	· R 1 2001