Form 3160-5 (June 1996)

1. Type of Well Oil Well

2. Name of Operator

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

| SF-07874( | ) |
|-----------|---|
|-----------|---|

SUNDRY NOTICES AND REPORTS ON WELLS

| Oo not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOF PERMIT—" for such proposals | 6. If Indian, Allottee or Tribe Name |
|---|--------------------------------------|
| SUBMIT IN TRIPLICATE  | 7. If Unit or CA, Agreement Design   |

| 7. If Unit or CA, Agreement Designation |     |      |  |
|---|-----|------|--|
| San Juan                                |     | Unit |  |
| 8. Well Name and                        | No. | 4.   |  |

Phillips Petroluem Company 3. Address and Telephone No.

Other

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)

Unit M, 1086' FSL & 1015' FWL Sec. 20, T30N, R5W

Gas Well

30-039-24828 10. Field and Pool, or Exploratory Area

Basin Fruitland Coal 11. County or Parish, State

9. API Well No.

| 12.       | CHECK APPROPRIATE BOX(s)                                      | TO INDICATE NATURE OF NOTICE, REPO  | Rio Arriba, NM   |
|-----------|---|---|--|
|           | TYPE OF SUBMISSION  |   |  |
|           | Notice of Intent  | TYPE OF ACTION  |  |
| 3 0       | Subsequent Report Final Albandonment Notice                   | Abandonment Recompletion Plugging Back Casing Repair Altering Casing Stinulate Well | Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple constitution with the |
| 3. Descri | ibe Proposed or Completed Operations (Clearly state all perti | nent details, and give pertinent dates. Including estimated date of exercise        | (Note: Report results of muttiple completion on We<br>Completion or Recompletion Report and Log form.  |

ī d true vertical depths for all markers and zones pertinent to this work.)\* rting any proposed work. If well is directionally drilled,

5-2-93 thru 5-16-93

MIRU Big A #22. NDWH & NU BOP's. Pressure tested to 3000 psi - okav. Circ and clean out to TD @  $3+24^{\prime\prime}$ . RU Western and surged well w/air & N2 as follows: 176,000 SCF/N<sub>2</sub> @ 2100 psi; 218,000 SCF/N<sub>2</sub> @ 2180 psi; 250,000 SCF/N<sub>2</sub> @ 2770 psi and 338,000 SCF/N2 @ 2760 psi. No coal on flowback. RD Western.GIH and cleaned out to  $3127^{118}$  GIH w/2-3/8" tbg and set @ 2962'. RD BOP's and RUWH and tested to 3000 psi - okav. RD and released rig.

OIL CON. DIV DIST.

| . I hereby certify that the foregoing is true and correct              | ===     |                        |                |
|--|---------|------------------------|----------------|
| Signed 5 Place Fd Hasely  (This space for Federal or state office use) | Title _ | Environmental Engineer | Date6-18-93    |
| Approved by  | Title _ | ACCEP                  | ted for record |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

\*See Instruction on Reverse Side