

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1086' FSL & 1015' FWL
Section 20, T30N, R5W

RECEIVED
OCT 14 1998
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF-078740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #216

9. API Well No.

30-039-24828

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Rprt Casing Integrity Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/22/98

MIRU Big A #18. ND WH & NU BOPs. Test - OK. Kill well w/25 bbls produced water. COOH w/97 jts. of 2-3/8" tubing. RIH w/7" Baker Lockset Packer & 2 jts tailpipe. GIH w/95 jts 2-3/8" tubing & set packer @ 2894'. Load tubing/casing annulus w/98 bbls water mixed w/1 drum inhibited packer fluid (CRW137). PT 7" casing to 500 psi for 30 minutes with no pressure loss. Good test. ND BOP, NU WH & test - OK. Pumped off exp check w/20 bbls produced water. RD & MO 9/23/98.

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14. I hereby certify that the foregoing is true and correct

Signed Taisy Clayton

Title Regulatory Assistant

Date 9-28-98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACC-

HD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCID

FARMINGTON DISTRICT OFFICE

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