

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bonito Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 1 1991

Form C-106
Revised 1-1-89

WELL APT NO.	30-039-24832
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	Fee
7. Lease Name or Unit Agreement Name	San Juan 30-6 Unit

8. Well No.	495
9. Pool name or Wildcat	Basin Fruitland Coal

Unit Letter	K	1960	Feet From The	South	Line and	1610	Feet From The	West	Line
Section	33	Township	30	Range	6	NMPM	Rio Arriba	County	

10. Date Spudded	8-18-90	11. Date T.D. Reached	11-26-90	12. Date Compl. (Ready to Prod.)	12-5-90	13. Elevations (DF & RKB, RT, GR, etc.)	6356'	14. Elev. Casinghead	
15. Total Depth	3263'	16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools yes	Cable Tools	
19. Producing interval(s) of this completion - Top, Bottom, Name	Fruitland Coal - uncemented liner							20. Was Directional Survey Made	no
21. Type Electric and Other Logs Run	none							22. Was Well Cored	no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	205'	12 1/4"	189 cu.ft.	
7"	23.0#	3070'	8 3/4"	1040 cu.ft.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	3014	3263	did not cmt		2 7/8"	3238'	

26. Perforation record (interval, size, and number) 3099-3260' (predrilled liner)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	415'	150 sq. Class "B" squeezed

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
shut in, waiting		on pipeline; capable of commercial hydrocarbon production					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					5.4 MMCF	pitot gge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 1360	SI NC						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
to be sold BHP @ 3230' 1499	

30. List Attachments
temp. survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Peggy Bradfield Req. Affairs 1-10-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico:

T. Anhy	T. Canyon	T. Ojo Alamo	2294	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland	XXXX 2420	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	SSSS 312 Ft 3026	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	XXXXXX PC 3261	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Monrovia	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Cotte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.....
No. 2. from.....to.....feet.....
No. 3. from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2294	2420	126	Ojo Alamo				
2420	3026	606	Kirtland				
3026	3261	235	Fruitland				
3261	3263	2	Pic.Cliffs				