Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078741

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

San Juan 30-6 Unit

8. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 30-6 U #490

9. **API Well No.**
30-039-24868

4. **Location of Well, Footage, Sec., T, R, M**
1525'FNL, 945'FEL, Sec.25, T-30-N, R-6-W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	_X_ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to install 5 ½" casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
NOV 20 1998
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (DMFTC) Title Regulatory Administrator Date 11/17/98
no

(This space for Federal or State Office use)
APPROVED BY Jim Lovato Title Actng Team Lead Date 11/18/98
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

LOGGING:

Mudlogger: None
Wireline: None

CURRENT COMPLETION INFORMATION:

A recavitation operation was complete on this well on 5/10/98. The wellbore was to be left open hole to see if the wellbore would remain stable. The past 3 months have shown that it will not; the separator and dump valves are plugging with coal fines. Furthermore, the well is now producing at its minimum lift rate. This workover will result in a stabilized wellbore and a different flowing configuration that will allow the well to continue producing above minimum lift.

NOTE: Part of the original liner could not be recovered. Details are in the pertinent data sheet and wellbore diagram.

PROCEDURE:

1) MIRU daylight workover rig.

2) RU flow lines to casing, record casing & tubing pressures while rigging up.

3) NU BOP's, & pressure test to 200 psi for 10 mins and 1500 psi for 30 mins using a pup joint screwed into the tubing hanger and the pipe rams.

4) RU blooie lines. RU pressure recorder on air injection line.

5) Pick up on and remove tubing hanger. Make up a 7" positrieve packer. GIH one stand and set. Release tubing from packer and POOH.

6) Bleed off casing pressure and remove wing valves from tubing head. Replace with flanges tapped for 2" nipples and ball valves.

7) GIH with retrieving tool, latch packer and POOH with packer and tubing string.

8) GIH with a 6 1/4" bit and clean out to the top of the existing liner at 3475'. POOH and lay down tubing.

9) Rig up casing crew and change out stripping rubber to 5 1/2". Change out rams in upper BOP to 5 1/2". Run 5 1/2" casing through the 5 1/2" stripping rubber.

10) Pick up float shoe, one full joint of 5 1/2" pre-perforated casing with aluminum plugs and +/- 3432' of 5 1/2" 15.5# K-55 8rd LT&C casing. GIH and tag up on existing liner remnant. Mark casing "stick up" to land casing in tubing head, then remove this last joint for measurement. Pull casing into 7" and install TIW valve with x-over sub to casing. SDFN.

11) Have machine shop cut and thread a casing joint to the length determined by the "stick up" measurement. Have pup on location prior to the next day's activities.

12) Remove TIW valve from casing string. Make up machined 5 1/2" casing, casing donut and land casing in tubing head.

13) ND BOP's. NU new tubing head attachment and BOP's. Configure BOP's to run 2 3/8" tubing. Install the wing valves to the new tubing head that were removed from the existing head.

14) Pick up 2 3/8" 4.7# J-55 EUE 8rd tubing and GIH with a 4 3/4" mill. Mill aluminum plugs to PBTD. POOH.

15) GIH with 2 3/8" production tubing string with an expendable check and seating nipple one joint off bottom. Land production string within 5' of PBTD.

16) ND BOP's. NU wellhead assembly. Pump off expendable check.

17) RD and release rig.

Rdm C 11/17/98

San Juan 30-6 #490

Basin Fruitland Coal
T30N, R6W, Rio Arriba County, New Mexico