	5.	Lease Number
		SF-078741
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		3
BURLINGTON RESOURCES ON CAR COMPANY		
RESOURCES OIL & GAS COMPANY		San Juan 30-6 Unit
	8.	
8. Address & Phone No. of Operator		San Juan 30-6 U #490
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M	1.0	30-039-24868
1525'FNL, 945'FEL, Sec.25, T-30-N, R-6-W, NMPM	10.	Field and Pool Basin Fruitland Coal
1010 11.2, 510 122, 000100, 1 00 K, K 0 K, KILL	11.	County and State
		Rio Arriba Co, NM
40 CURRY INDEADTHER DAY TO COMPANY TO THE PROPERTY OF THE PROP		
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE Type of Submission Type of Act	·	DATA
Type of Submission Type of Act  X Notice of Intent Abandonment	Change of Pla	ns
Recompletion	New Construct	ion
Subsequent Report Plugging Back	Non-Routine F	racturing
Casing Repair	Water Shut of	İ
Final Abandonment X Altering Casing	Conversion to	Injection
Other -		
13. Describe Proposed or Completed Operations		<del></del>
attached procedure and wellbore diagram.		>00 E> <b>DDD</b>
Signed Man (DMFTC) Title Regulate no (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, of any:	ory Administrato	

Sundry Notices and Reports on Wells

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### LOGGING:

Mudlogger:

None None

Wireline:

### **CURRENT COMPLETION INFORMATION:**

A recavitation operation was complete on this well on 5/10/98. The wellbore was to be left open hole to see if the wellbore would remain stable. The past 3 months have shown that it will not; the separator and dump valves are plugging with coal fines. Furthermore, the well is now producing at its minimum lift rate. This workover will result in a stabilized wellbore and a different flowing configuration that will allow the well to continue producing above minimum lift.

NOTE: Part of the original liner could not be recovered. Details are in the pertinent data sheet and wellbore diagram.

#### PROCEDURE:

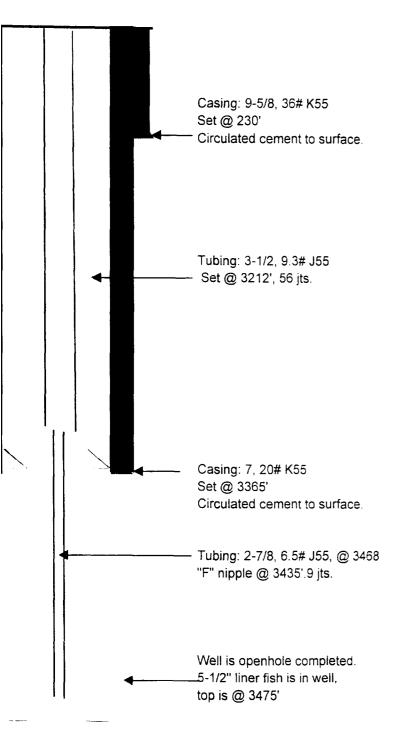
- 1) MIRU daylight workover rig.
- 2) RU flow lines to casing, record casing & tubing pressures while rigging up.
- 3) NU BOP's, & pressure test to 200 psi for 10 mins and 1500 psi for 30 mins using a pup joint screwed into the tubing hanger and the pipe rams.
- 4) RU blooie lines. RU pressure recorder on air injection line.
- 5) Pick up on and remove tubing hanger. Make up a 7" positrieve packer, GIH one stand and set. Release tubing from packer and POOH.
- 6) Bleed off casing pressure and remove wing valves from tubing head. Replace with flanges tapped for 2" nipples and ball valves.
- 7) GIH with retrieving tool, latch packer and POOH with packer and tubing string.
- 8) GIH with a 6 1/4" bit and clean out to the top of the existing liner at 3475'. POOH and lay down tubing.
- 9) Rig up casing crew and change out stripping rubber to 5 1/2". Change out rams in upper BOP to 5 1/2". Run 5 1/2" casing through the 5 1/2" stripping rubber.
- 10) Pick up float shoe, one full joint of 5 1/2" pre-perforated casing with aluminum plugs and +/- 3432' of 5 1/2" 15.5# K-55 8rd LT&C casing. GIH and tag up on existing liner remnant. Mark casing "stick up" to land casing in tubing head, then remove this last joint for measurement. Pull casing into 7" and install TIW valve with x-over sub to casing. SDFN.
- 11) Have machine shop cut and thread a casing joint to the length determined by the "stick up" measurement. Have pup on location prior to the next day's activities.
- 12) Remove TIW valve from casing string. Make up machined 5 1/2" casing, casing donut and land casing in tubing head.
- 13) ND BOP's. NU new tubing head attachment and BOP's. Configure BOP's to run 2 3/8" tubing. Install the wing valves to the new tubing head that were removed from the existing head.

- 14) Pick up 2 3/8" 4.7# J-55 EUE 8rd tubing and GIH with a 4 3/4" mill. Mill aluminum plugs to PBTD. POOH.
- 15) GIH with 2 3/8" production tubing string with an expendable check and seating nipple one joint off bottom. Land production string within 5' of PBTD.
- 16) ND BOP's, NU wellhead assembly. Pump off expendable check.
- 17) RD and release rig.

Ran CuliH98

## San Juan 30-6 #490

# Basin Fruitland Coal T30N, R6W, Rio Arriba County, New Mexico



TD 3590'