

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator <u>Meridian Oil Inc.</u>	Well API No. <u>30-039-24869</u>
Address <u>PO Box 4289, Farmington, NM 87499</u>	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change of Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>San Juan 30-6 Unit</u>	Well No. <u>491</u>	Pool Name, including Formation <u>Basin Fruitland Coal</u>	Kind of Lease State (Federal) or Fee	Lease No. <u>SF-078741</u>
Location Unit Letter <u>M</u> : <u>1020</u> Feet From The <u>South</u> Line and <u>1230</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>30N</u> Range <u>06W</u> <u>NMPM</u> <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 4289, Farmington, NM 87499</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 4289, Farmington, NM 87499</u>
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>25</u> Twp. <u>30N</u> Rgn. <u>06W</u> Is gas actually compressed? ☐ When?
If this production is commingled with that from any other lease or pool, give commingling order number:	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒	☒					
Date Spudded <u>9/20/90</u>	Date Compl. Ready to Prod. <u>12/31/90</u>	Total Depth <u>3646'</u>		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) <u>6763' GL</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>3474'</u>		Tubing Depth <u>3627'</u>				
Perforations <u>3474-3601'</u> <u>Preperforated Liner</u>		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>231'</u>	<u>189 cu.ft.</u>
<u>8 3/4"</u>	<u>7"</u>	<u>3499'</u>	<u>1440 cu.ft.</u>
<u>6 1/4"</u>	<u>5 1/2"</u>	<u>3646'</u>	<u>Did not cement</u>
	<u>2 7/8"</u>	<u>3627'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (press. back pr.) <u>backpressure</u>	Tubing Pressure (Shut-in) <u>SI 754</u>	Casing Pressure (Shut-in) <u>SI 1523</u>	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and accurate to the best of my knowledge and belief.

Deputy Bradfield
Signature
Deputy Bradfield
Printed Name
1-23-91
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 19 1991
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III, and VI for changes of operator, well name or transport transporter or other such changes.