UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS CAS COMPANY 2. Name of Operator PESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Fermington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1020'FSL, 1230'FWL, Sec.25, T-30-N, R-6-W, NMEM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Subsequent Report Plunging Back Casing Repair Final Abandonment X Subsequent Report Plunging Back Casing Repair Final Abandonment X Other - 13. Describe Proposed or Completed Operations 12-12-00 MIRC. TOOH w/rods & pump. Blow well & CO. ND WH. NU BOP. TOOH w/II0 jts 2 7/8" tols SDON. 12-13-00 TIH w/112 jts 2 3/8" 4.74 J-55 EUE tbg, landed @ 3378'. (SN @ 3556'). ND BOP. NU WH. TIH w/138 \war rods & pump. Load hole w/wtr. PT tbg & pump to 500 psi, OK. RD. Rig released.	Sundry Notices and Repor	ts on Wells 711 2:33	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.