

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
STRUCTURAL
DIVISION

1. LEASE DESIGNATION AND SERIAL NO.

NM-04139

2. INDIAN, ALLOTTEE OR TRIBE NAME

3. SURVEY NAME

San Juan 30-6 Unit

4. FARM OR LEASE NAME

San Juan 30-6 Unit

5. WELL NO.

496

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T-30-N, R-06-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Co.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1510'FNL, 1330'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-24870

15. DATE SPUDDED

09/13/90

16. DATE T.D. REACHED

12/18/90

17. DATE COMPL. (Ready to prod.)

12/23/90

18. ELEVATIONS (OF RNB, RT, GR, ETC.)*

6672'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3596'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

No

25. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORDED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	231'	12 1/4"	189 cu.ft.	
7 "	23.0#	3397'	8 3/4"	1414 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3348'	3596'	did not	cmt	2 7/8"	3578'	

31. PERFORATION RECORD (Interval, size and number)

3396-3516', 3558-3594'

Preperforated Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1425'	170 sacks Class B cement
1025'	280 sacks Class B cement

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO*
			→		2.9 MMCF	-pitot gge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 268	SI 1138	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3570'

1707

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

1-24-91

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	2779'	2879'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland
Kirtland	2879'	3309'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3309'	3596'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	
				2779' 2879' 3309'
				TRUE VERT DEPTH

38.