District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa	Fe, NM 87504-2	088				M 87504-208		EO TD A	NICDO		NDED REPORT	
<u>I.</u>	REG	QUEST FOR	ALLOV	VABI	LE AND A	<u>NUTHORIZA</u>	ATION	TOTKA	NSPO 20	K I GRID Numbe	er	
Burlington Resources Oil & Gas									14538			
PO Box 4289 Farmington, NM 87499								Reason for Filing Code				
Farm			- 7/11/	96								
		Name TLAND COAL)				° Pool Code 71629						
⁷ Property Code 007469						erty Name 30-6 UNIT				° Well Number #496		
10 2				.						a		
II. 10 Surfa	ce Locat	Township	Range	T	Lot.Idn	Feet from the	North/South I	Line Feet fr	rom the	East/West Lin	ne County	
G G	35	030N	006	5W		1510	N	13	330	E	RIO ARRIBA	
¹¹ Bottom	Hole Lo	 cation										
UI or lot no.	Section	Township	Range		Lot.Idn	Feet from the	North/South I	Line Feet fi	rom the	East/West Lin	ne County	
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12 Lse Code		Producing Method	Code 14 (Gas Con	nection Date	15 C-129 Permit	Number	¹° C-129 Eff	ective Da	te " C-1.	29 Expiration Date	
III Oil an	d Goa Tr	ansporters			_			·				
	nsporter	19 Trans	sporter Name	;	20	POD						
	SRID 538	BURLINGTON RE	and Address TRLINGTON RESOURCES OIL & GAS				G			and Description G-35-T030N-R0		
		5051 WESTHEIM HOUSTON, TX 7	MER SUITE 1400 77056-2124	,								
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