

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐
2. Name of Operator: Blackwood & Nichols Co., Ltd.
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
225' FNL, 1640' FEL
Section 17, T30N, R7W

5. Lease Designation & Serial #
SF079060
6. If Indian, Allottee/Tribe Name
7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit
8. Well Name and No.:
N.E.B.U.# 429R
9. API Well No.:
30-039-24878
10. Field & Pool/Expltry Area:
Basin Fruitland Coal
11. County or Parish, State:
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other: |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| | <input type="checkbox"/> Change of Plans |
| | <input checked="" type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-02-90 Spud 12-1/4" surface hole 7:30 p.m., 9-01-90. Drill to 320'. Run 7 jts (300.99') 9-5/8" 40# K-55 USS csg with notched collar on bottom. Land @ 316.99'.

9-03-90 Cement 9-5/8" csg with 250 sx (295 cf) Class B cement with 2% CaCl₂, 1/4 #/sk cellophane flake, 15.6 ppg. Displace with 2.6 Bbls water. Circulate 17 Bbls cement to surface. Plug down at 6:45 a.m., 9-02-90. WOC 4 hours. Back off landing jt, install screw on csg head. Nipple up. WOC. RIH, pressure test csg and stack to 1500 psi, held OK. Drill cement and formation to 1106'.

(Continued on attached page)

RECEIVED
SEP 24 1990

14. I hereby certify that the foregoing is true and correct.

Signed: R.W. Williams ROY W. WILLIAMS ADMINISTRATIVE MANAGER Date: _____

OIL CON. DIV.1
DIST. 3

(This space for Federal or State office use)

Approved By _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date _____

SEP 20 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any Federal agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

BY _____


9-05-90 Two drilling breaks: 4' at 2880' and 5' at 2903'. Gas-cut mud. Drill to 2930'. Circulate and condition mud.

9-06-90 Finish laying down drill pipe and drill collars. Change rams. Run 69 jts (2945.87') 7" 23# K-55 LT&C USS csg with cement nose guide shoe on bottom; 5 bow centralizers on bottom and 5 from top of Ojo; insert float 1 jt off bottom. Shoe set at 2929.77'. Insert float at 2889.12'. Pump 20 Bbls mud flush ahead; cement with 440 sx (743 cf) 65/35 Poz with 6% gel, 1/4 #/sk flocele, 0.6% Halid 322. Tail with 125 sx (147.5 cf) Class B neat with 2% CaCl_2 , 1/4 #/sk flocele. Good circulation throughout job. Circulate 8 Bbls cement to surface. Plug down at 12:01 p.m., 9-05-90. Float held OK.

ACCEPTED FOR RECORD

SEP 20 1990

FARMINGTON RESERVOIR AREA

BY  _____