

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

WELL COMPLETION OR RECOMPLETION AND LOG *

1a. Type of Well: oil well ___ gas well X dry ___ other ___
b. Type of Completion: new well X work over ___ deepen ___
plug back ___ diff. resvr. ___ other ___

2. Name of Operator: Blackwood & Nichols Co. A Limited Partnership

3. Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237

4. Location of Well: (Report location clearly, in accordance with any State requirements)*

At surface

At top prod. interval reported below

225' FNL, 1640' FEL

At total depth

Permit No.: 30-039-24878

5. Lease Designation & Serial #: SF-079060

6. If Indian, Allottee/Tribe Name

7. Unit Agreement Name:
Northeast Blanco Unit

8. Farm or Lease Name:
Northeast Blanco Unit

9. Well No.:
429R

10. Field and Pool, or Wildcat:
Basin Fruitland Coal

11. Sec., T., M., or Block and
Survey or Area:
Sec. 17, T30N, R7W

12. County or Parish: Rio Arriba
13. State: NM

15. Date Spudded: 9-1-90 16. Date TD Reached: 9-7-90 17. Date Compl. (ready to produce): 9-24-90 18. Elev. (DF, RKB, RT, GR, Etc)* 6279' KB 19. Elev. Csghd. 6265' UG

20. Total Depth, MD & TVD: 3167' 21. Plug Back TD, MD & TVD: 3167' 22. If Mult. Comp.: How Many* N/A 23. Intervals Drilled By: TD 24. Producing Interval(s), of this completion - Top, Bottom, Name (MD and TVD)*: Fruitland Basin Coals, open hole completion from 2930' to 3167' 25. Was Directional Survey Made? Yes

26. Type Electric and Other Logs Run:

Mud Log

27. Was Well Cored?

No

28. CASING RECORD (Report all strings set in well)

Casing Size	Weight, LB/FT	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
9.625"	40# K-55	320'	12.25"	295 cf of Class B	17 Bbls Circ. Cement
7.000"	23# K-55	2930'	8.75"	743 cf 65/35 Poz Mix	
				148 cf of Class B Neat	8 Bbls Circ. Cement

LINER RECORD

TUBING RECORD

Size	Top (MD)	Bottom (MD)	Sacks Cmt*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
None			None	N/A	2.375"	2915'	N/A

31. Perforation Record (Interval, size and number):

Open hole no liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval (MD) Amount and Kind of Material Used

2930' - 3167'

Natural, stress relieved
the coal zones.

33. PRODUCTION

Date First Production: Waiting on pipeline Production Method (Flowing, gas lift, pumping-size and type of pump): Flowing during completion operation, mist gauge Well Status (shut-in): Shut-in

Date of Test: 9-24-90 Hours Tested: 1 hr. Choke Size: 2" pitot Prod'n For Test Period: Oil-Bbl N/A Gas-MCF N/A Water-Bbl N/A Gas-Oil Ratio N/A

Flow. Tubing Press: 1210 psig Casing Pressure: 1490 psig Calculated 24 HR Rate: Oil-Bbl N/A Gas-MCF 1,808 MCFD Water-Bbl TSTM BWD Oil Gravity-API N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc):

Vented

35. List of Attachments:

36. I hereby certify that the foregoing and attached information in complete and correct as determined from all available records

Signed: Roy W. Williams Roy W. Williams Title: Administrative Manager Date: 9/28/90

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.