

Submit 3 Copies
Department District Office
DISTRICT I
O. Box 1980, Hobbs, NM 88240
DISTRICT II
O. Drawer DD, Azusa, NM 88210
DISTRICT III
O.O. Rio Benito Rd., Azusa, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-106
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Meridian Oil Inc.		Well API No. 30-039-24889
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 492	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State (Federal) or Fee	Lease No. SF-078741
Location				
Unit Letter K	1515	Feet From The South Line and 1395	Feet From The West Line	
Section 26	Township 30N	Range 06W	NMPM	Rio Arriba County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 26	Twp. 30N	Rge. 06W	Is gas actually condensed? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded 09/09/90	Date Comm. Ready to Prod. 12/14/90		Total Depth 3505'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6577' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3239'		Tubing Depth 3465'			
Performances 3289-3414', 3460-3500'		Preperforated Liner		Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	227'	189 cu.ft.
8 3/4"	7"	3300'	1380 cu.ft.
6 1/4"	5 1/2"	3503'	Did not cement
	2 7/8"	3465'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Oil - Bbls.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shut-in) SI 498	Casing Pressure (Shut-in) SI 1506	Choke Size

RECEIVED
FEB 08 1991
OIL CON. DIV.
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Darryl Bradfield
Signature
Darryl Bradfield
Printed Name
2-5-91
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 04 1991**

By Brian J. Chang
SUPERVISOR DISTRICT #3

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.