

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

WELL DESIGNATION AND SERIAL NO.

SE-078741

IF INDIAN, ALLOTTEE OR TRIBE NAME

San Juan 30-6 Unit

LEASE AGREEMENT NAME

San Juan 30-6 Unit

LEASE OR LEASE NAME

San Juan 30-6 Unit

WELL NO.

492

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 26, T-30-N, R-06-W

NMPM

COUNTY OR
PARISH

Rio Arriba

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1B. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Co. *Albuquerque*

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1515' FSL, 1395' FWL

At top prod. interval reported below

At total depth

RECEIVED

MAR 04 1991

OIL CON. DIV.
DIST. 3

14. PERMIT NO.

DATE ISSUED

30-039-24889

15. DATE SPUDDED

09/09/90

16. DATE T.D. REACHED

12/07/90

17. DATE COMPL. (Ready to prod.)

12/14/90

18. ELEVATIONS (OF RNS. AT, OR, ETC.)*

6577' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3505'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/NGT/CNL/LDT/MLT

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	227'	12 1/4"	189 cu.ft.	
7 "	23.0#	3300'	8 3/4"	1380 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3239'	3503'	did not	cmt	2 7/8"	3465'	

31. PERFORATION RECORD (Interval, size and number)

3289-3414', 3460-3500'

Preperforated Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
					1.2MMCF	-pitot gge	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API. (CORR.)
SI 498	SI 1506					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3460' 1702

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regina S. [Signature]

TITLE

Regulatory Affairs

DATE

2-5-91

37. SUMMARY OF POREOUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, testis, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2660'	2755'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2660' 2755' 3175'	
Kirtland	2755'	3175'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3175'	3505'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Drill Stem Tests:			Top: 3422' Bottom 3454'			
Depth interval tested			None			
Cushion used			32" initial flow, 60" initial shut-in,			
Time tool open			90" final flow, 180" final shut-in			
Flowing and shut in pressures			IFP 43-46, ISIP 292, FFP 41-49, FSIP 698			
Recoveries			Sampler: 2000 cc drilling water			
			Drill Pipe: 20' drilling mud			